

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
430'FSL, 965'FEL, Sec.3, T-26-N, R-4-W, NMPM

5. Lease Number
Jicarilla Contract 102
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla 102 #8F
9. API Well No.

30-039-29665
10. Field and Pool

Blanco MV/Basin DK
11. County and State

NSL-5368, DHC-2251az

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☒ Other

13. Describe Proposed or Completed Operations

5-7-06 TIHW/8 3/4" bit, tag up @ 262'. Drill cmt shoe and formation to 503'. TOOH w/bit. TIH w/directional tools. Drilling ahead.

5-12-06 Drill to 4009'. Unable to slide. Circ hole clean. TOOH w/bit & directional motor. TIH w/new bit & motor. Drill to 4152'.

5-13-06 Drill to intermediate TD @ 4278'. Circ hole clean. TOOH w/bit & motor. TIH w/bit, tag up @ 4089'.

5-14-06 Ream tight spot @ 4089'. TIH, tag up @ 4275'. Circ hole clean. TOOH. TIH w/92 jts 7" 26# N-80 csg, set @ 4274'. Circ hole clean. Pump 18 bbl poz spacer ahead. Cmtd first stage w/100 sx STD cmt w/0.25 pps Celloflake, 5 pps LCM, 4% fluid loss, 8% gel (213 cu.ft.). Tailed w/100 sx Type III cmt w/0.25 pps Celloflake, 5 pps LCM, 4% pps LCM, 4% fluid loss, 8% gel (138 cu.ft.). Circ 15 bbl cmt to surface.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Agent Date 5/23/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 30 2006

NMOCD

FARMINGTON FIELD OFFICE

5-15-06 Stage tool set @ 3246'. Pump 10 bbl poz spacer ahead. Cmdt second stage w/450 sx Premium Lite cmt w/0.25 pps Celloflake, 5 pps LCM, 4% fluid loss, 8% gel (959 cu.ft.). Tailed w/50 sx Type III cmt w/2% calcium chloride, 0.25 pps Celloflake (69 cu.ft.). Displace w/wtr. Circ 44 bbl cmt to surface. PT blind rams, csg, outside valves, inside valves, kill valve to 250 psi low, 1500 psi high. PT pipe rams, kelly valve & floor valve to 250 psi low, 1500 psi high, OK. (PT's witnessed by BLM). TIH to 3235'. Drilling ahead.

5-19-06 Drill to TD @ 8265'. Circ hole clean.

5-20-06 TOOH. TIH w/107 jts 4 1/2" 11.6# N-80 lnr, set @ 8263'. Top of lnr @ 3998'. Pump 10 bbl poz ahead. Cmdt w/340 sx Premium Lite cmt w/3 pps CSE, 0.25 pps Celloflake, 0.2% CD-32, 1% fluid loss, 1% Phenoseal (724 cu.ft.). Reverse circ 20 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

4 1/2" liner will be pressure tested during completion operations.