submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NMSF-080516A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-5 Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
San Juan 28-5 U #33

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-07413

4. **Location of Well, Footage, Sec., T, R, M**
1650'FSL, 960'FWL, Sec.17, T-28-N, R-5-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

JUL 2003
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OIL CONS. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	_X_ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Plug and abandon Dakota		

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the Dakota formation in the subject well according to the attached procedure. The well will then produce as a Mesaverde well only.

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2003 JUL -1 PM 1:39
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole (MW8) Title Regulatory Supervisor Date 6/30/03
no

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date JUL 07 2003
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Area 8

SAN JUAN 28-5 UNIT #33

Mesaverde/Dakota
1650' FSL & 960' FWL
Unit L, Section 17, T28N, R05W
Latitude / Longitude: N36° 39.51' / W107° 23.298'
AIN: 5341401/02
Tubing Repair Procedure - 6/24/2003

Project Summary: The San Juan 28-5 Unit 33 was drilled and completed in 1959 as a MV/DK dual. The MV and DK formations were commingled in 2/03. The well cannot produce up the tubing. We will pull the tubing, set a CIPB 50' above the DK perfs and spot a 100' cement plug on the plug, **Type III neat cement will be used, 1.37cuft/sx at 14.6ppg.** We will return the well to production as a MV only producer.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The 2-3/8", 4.7#, J-55 tubing is set at 7913' (SN @ 7912'). Strap out of the hole and stand back the tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. TIH with CIBP and packer for 4-1/2" 11.6# N-80 casing on 2-3/8" tubing. Set CIBP at 7845'; trip up hole and set packer at 7795'. Test CIBP to 500psi for 30min. TOOH and stand back tubing, lay down packer.

5. TIH with 2-3/8" tubing, open-ended, to 7845. Spot 10sx (2.5bbls of slurry) of Type III neat cement on top of CIBP.

6. TIH with an expendable check, a seating nipple, 1 jt 2-3/8", a 2' x 2-3/8" sub and ½ of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. Land tubing at approximately 5892'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: M. Wardinsky 6/24/03
Operations Engineer

Approved: M. S.K 6/25/03
Drilling Manager

Operations Engineer: Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Sundry Required: YES

Approved: Peggy Cole 6-26-03
Regulatory

Foreman:	Ken Johnson	Office: 326-9819	Cell: 320-2567	Pager: 324-7676
Lease Operator:	Gerald Reeves		Cell: 320-9418	Pager: 324-7273
Specialist:	Garry Nelson		Cell: 320-2565	Pager: 326-8597

MHW/clc