

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC CONTRACT 148	
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name JIC APACHE	
3a. Address P.O. BOX 3092 ROOM 19.178 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. JIC APACHE 148 37	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T25N R05W NENW 990FNL 1660FWL		9. API Well No. 30-039-23786	
		10. Field and Pool, or Exploratory W. LINDRITH GALLUP-DAKOTA	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof: If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/14/03 BP America Production Company requested a 6 months extention to this T&A'd well, pending the sale of all Jicarilla properties to CDX. Request was denied.

We respectfully request permission to install a plunger lift & reperf Gallup / Dakota sand in order to restore well back to production. Please see the attached procedure.

If you have any questions about the Jicarilla sale please contact Gary Warden @281-366-3300. For technical question contact Josue Villesca 281-366-2950.

Approved SW 7-10-03

14. I hereby certify that the foregoing is true and correct. Electronic Submission #22954 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 06/17/2003 ()	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Steven R. Wills</i>	Title <i>Petroleum Engineer</i>	Date <i>7-10-03</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>AFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Jicarilla Contract 148 37
API No. 30-039-23786

Rio Arriba County, NM
Unit C Sec 13 T25N - R5W

May 16, 2003

Reason for work:

Well subject to BLM demand letter. Install plunger lift to restore GP/DK production.

Procedure:

1. Place El Paso meter run back in service and install EFM if needed. Set rental test trailer on location. Clear and level well site for rig.
2. Check and test anchors.
3. MIRU SU. Check and record tubing, casing, and bradenhead pressures.
4. Blow down well and kill, if necessary, with lease water.
5. ND wellhead, NU and pressure test BOP.
6. POOH with tubing, visually inspecting. Replace as needed.
7. Make bit x scraper run to CIBP @ 6950'. Load well with KCl water. Pressure test casing to 500 psi.
8. Drill out CIBP @ 6950'. CO to 8010' PBTD. Remove paraffin build up if present.
9. RU wireline unit. Re-perforate Gallup Dakota interval. CO to 8010' PBTD.
 - a) GP: 6998' - 7094' and 7160' - 7374' with 2 spf
 - b) DK: 7836' - 7856' and 7974' - 8046' with 4 spf
10. RIH with 2-3/8" production string. Land EOT at +/- 7950'.
11. Load and pressure test tubing with KCl water to 500 psi.
12. Recover water with swab.
13. ND BOP. NU tree. RDMO SU.
14. Set stop and bumper spring. Install lubricator, controller, and piston. Put well on plunger lift.

Josue Villesca

281-366-2950 office
281-366-0700 fax
713-416-8081 mobile

Jicarilla Contract 148 37

API 30-039-23786
Well Flac 846579
Lease Flac 290476

Rio Arriba County, NM
Unit C Sec 13 T25N - R5W
Run 65

KB: 13' above GL

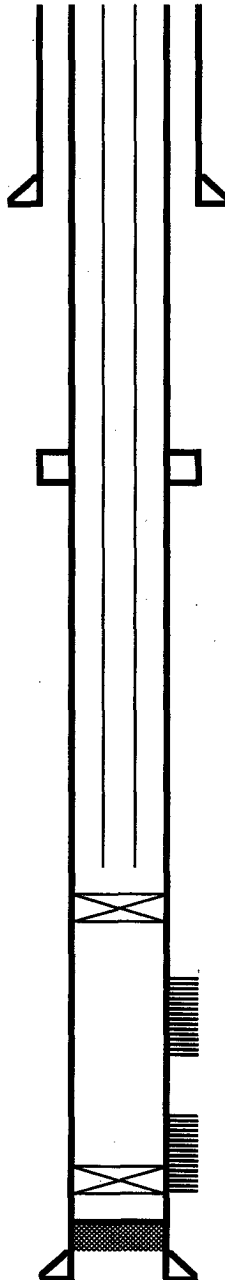
Surface Casing
8-5/8" 24# @ 343'
12-1/4" hole size
cmt w/ 354 sxs
circ cmt to sfc

DV Tool @ 5479'

Tubing
2-3/8" 4.7# @ 6904'

Production Casing
5-1/2" 15.5# @ 8367'
7-7/8" hole size
cmt w/ 2912 sxs
circ cmt to sfc

PBTD: 8150'
TD: 8367'



CIBP @ 6950'

GP Perfs
6998' - 7094'
7160' - 7374'

DK Perfs
7836' - 7856'
7974' - 8046'

CIBP @ 8020'
capped w/ 10' sand x barite