submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1500'FNL, 960'FWL, Sec.14, T-28-N, R-5-W, NMPM

JUL 2003
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OIL CONS. DIV.
DIST. 3

5. **Lease Number**
NMSF-079250
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 28-5 Unit
8. **Well Name & Number**
San Juan 28-5 U #91M
9. **API Well No.**
30-039-23846
10. **Field and Pool**
Blanco MV/Basin DK
11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Temporarily abandon lower Dakota		

13. **Describe Proposed or Completed Operations**

It is intended to temporarily abandon the lower Dakota formation in the subject well according to the attached procedure. The well will then be returned to production as a Mesaverde/Dakota commingle.

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2003 JUL -1 PM 1:39
070 Farmington, NM

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] Title Regulatory Supervisor Date 6/30/03
no

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date JUL 07 2003
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Area 8

SAN JUAN 28-5 UNIT #91M

Mesaverde/Dakota Commingle, AIN: 5433401/02
1500' FNL & 960' FWL
Unit E, Section 14, T28N, R05W
Latitude / Longitude: N36° 39.852' / W107° 20.064'
Tubing Repair Procedure - 6/25/2003

Project Summary: The San Juan 28-5 Unit #91M was drilled and completed in 1985 as a single DK producer. In 1998 the MV was completed and commingled with the DK. The tubing was round tripped and the well was cleaned out to bottom 2000. We will set a CIBP to isolate the lower Dakota interval; it is suspected as the source of unmanageable water production.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The tubing is 2-3/8", 4.7#, J-55 set at 8227' (SN @ 8223'). Release donut and strap out of the hole standing back the tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer/Senior Rig Supervisor.

4. TIH with CIBP and packer for 4-1/2" 11.6# N-80 casing on 2-3/8" tubing. Set CIBP at 8280'; trip up hole 30' and set packer. Test CIBP to 500psi for 30min.

5. Trip up hole and set packer at 8200'. Pitot test upper Dakota perforations. Make a swab run to the packer if necessary to kick the Dakota off. Notify Operations Engineer/Senior Rig Supervisor of flow testing results. TOOH and stand back tubing; lay down packer.

6. TIH with an expendable check, a seating nipple, 1 jt 2-3/8", a 2' x 2-3/8" sub and ½ of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. Land tubing at approximately 8255'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: M Wardinsky 6/26/03
Operations Engineer

Approved: M. L. K 6/27/03
Drilling Manager

Operations Engineer: Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Sundry ~~Required~~: YES NO

Approved: Peggy Cole 6-27-03
Regulatory

Production Foreman:	Ken Johnson	Office: 326-9819	Cell: 320-2567	Pager: 324-7676
Specialist:	Garry Nelson		Cell: 320-2565	Pager: 326-8597
Lease Operator:	Bobby Heinen		Cell: 320-2615	Pager: 949-4253

MHW/clc