

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

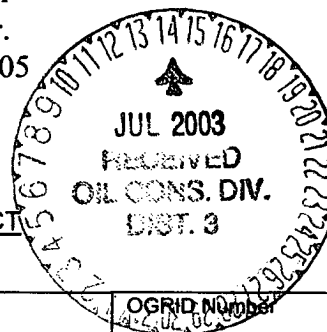
Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253							OGRID Number 000778		
Contact Party Mary Corley							Phone 281-366-4491		
Property Name Schwerdtfeger A LS					Well Number 9		API Number 30-045-07037		
UL A	Section 31	Township 28N	Range 08W	Feet From The 1190	North/South Line North	Feet From The 654	East/West Line East	County San Juan	

II. Workover

Date Workover Commenced: 09/12/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde & Pictured Cliffs
Date Workover Completed: 09/27/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:


State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date June 12, 2003

SUBSCRIBED AND SWORN TO before me this 09 day of July, 2003.

My Commission expires September 20, 2005

 Patricia Bogg Disiena
Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

9-7-2002

Signature District Supervisor <u>Charlie T. Laram</u>	OCD District <u>AZTEC III</u>	Date <u>7-15-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SCHWERTFEGER A LS 9
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-07037
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MV & PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T28N R8W NENE 1190FNL 654FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Subsurface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/12/2002 MIRUSU. Check all pressures. Blow down wellhead. Kill w/2% KCl WTR. NDWH. NU BOPs. TOH w/1-1/4" short string set @ 2984'. Release PKR set @ 5155' & TOH w/2-3/8" long string set @ 5335'. TIH w/scrapper thru perfs. TOH. TIH w/CIBP & set @ 5195'. TIH w/3-1/8" CSG guns & perf Menefee formation w/2 JSPF, 12 shots /24 holes: 4875', 4920', 4925', 4930', 4950', 5020', 5030', 5040', 5048', 5100', 5130', 5135'. RU, TIH & set PKR @ 4700'. RU & frac w/88,139# 16/30 sand & 2% KCL-N2 foam. RU & flowback frac. TIH & tag fill @ 5169'. C/O to CIBP set @ 5195'. Milled out CIBP & chased down to PBTD @ 5379'. Circ hole clean. TOH. TIH w/2-3/8" production TBG & land @ 5315'. ND BOP. NUWH. Return well to production & DHC MV & PC production.

09/27/2002 RDMOSU.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #14695 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 10/18/2002 ()	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/01/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	DATE RECEIVED OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	DATE RECEIVED OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OPERATOR

SCHWERTFEGER A LS 9 API: 30-045-07037
BP AMERICA PRODUCTION COMPANY
T28N R08W Sec 31 San Juan County

Year: 2001

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	760	0	31
February	0	371	0	28
March	0	794	0	31
April	0	1059	0	30
May	0	586	0	31
June	0	147	0	30
July	0	467	0	31
August	0	4194	0	28
September	0	3298	0	30
October	0	2629	0	25
November	0	2386	0	30
December	0	2789	0	29
Total	0	19480	0	354

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	15	4093	0	31
February	3	3585	0	28
March	4	4733	0	31
April	23	4259	0	29
May	10	3050	0	5
June	6	3569	0	23
July	3	4373	0	31
August	28	4643	0	31
September	32	4664	0	30
October	22	4170	0	15
November	28	3470	30	30
December	1	4121	0	31
Total	175	48730	30	315

Year: 2002

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2624	0	31
February	0	2062	0	28
March	0	2394	0	31
April	0	2019	0	30
May	0	2307	0	31
June	0	2076	0	30
July	0	1931	0	16
August	0	2156	0	31
September	0	757	0	11
October	0	0	0	0
November	0	3295	20	18
December	0	3870	20	31
Total	0	25491	40	288

SCHWERTFEGER A LS 9 API: 30-045-07037
BP AMERICA PRODUCTION COMPANY
T28N R08W Sec 31 San Juan County

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	4	3673	0	31
February	43	3360	0	28
March	20	3752	0	31
April	6	3665	0	30
May	32	3796	0	31
June	17	3301	0	23
July	10	3796	0	31
August	13	3575	0	19
September	8	1345	0	11
October	0	0	0	0
November	20	3295	20	18
December	18	3871	20	31
Total	191	37429	40	284

Year: 2003

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	109	5052	20	31

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	5052	20	31

