District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440

1220 S. St. Francis Dr., Santa Fe, NM 87505

Operator and Well

Operator name & address

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

000778

APPLICATION FOR WELL WORKOVER PROJECT

BP America Production Company

P.O. Box 3092 Attn: Cherry Hlava

I			Houston, TX 7	7253					
١	Contact Party							Phone	
I			Cherry Hlav	<u>a</u> _		1 144 11 51		45111	281-366-4081
1	Property Name	Calla	gos Canyon			Well Num 267		API Numb	-
l	UL Section Township	Range	Feet From The	North/South Line	Foot F	rom The	_	l Vest Line	30-045-22235 County
Į	G 23 28N	12W	1960'	NORTH		1700'		East	San Juan
i	. Workover		·						
1	Date Workover Commenced	: Previo	ous Producing Pool(s	s) (Prior to Workover)	:				
	09/23/2002					07:IDED 0	=== .		
1	Date Workover Completed:			· K	UIZPI	CTURED C	LIFFS, V	VESI	
.!	10/14/2002	646	- 14/l D		- L - :-				
	 Attach a descript Attach a producti 								ion to the
1	three months of p	on decili	ne curve or table	snowing at least	lweiv	e monuns	or proc	auction pr	ior to the workover and at least
V	·	nouucuc	on following the v	workover renecum	y a po	silive bio	duction	i ilici ease	; .
Ĭ		Texas							
	State of	I CAGS	/) ss.						
	County of	Harris)						
	Cherry Hlava		being first d	uly sworn, upon c	ath st	ates:			
		e Opera		d representative			, of the	above-re	ferenced Well.
									reasonably available for this
	Well.			, ,		•			•
ì					nd the	data used	d to pre	pare the	production curve and/or table
	for this	Well ar	e complete and	accurate.					
	0/	116							
	Signature		va			Analyst		Date Ju	ly 9, 2003
	SUBSCRIBED AND 50	VORN 1	O before me thi	s <u>7th</u> day of	Oct	<u>ober</u>	, <u>20</u>	02	
		1111	Potricio D	ogg Dialena		^		_	
		1/97			Duklis	\mathcal{L}_{α}		B.	og Discene
	My Commission synire	. !	My Comm	State of Texas Notary lasion Expires	Public		uu	a 00	ig biscene
	My Commission expire	S. S.	Septemb	er 20, 200 5					·
		No.							
F	OR OIL CONSERVATION	DIVISIO	N USE ONLY:						
١	I. CERTIFICATION	OF AP	PROVAL:						
	This Application i	s hereby	approved and t	the above-referen	iced w	ell is desi	ignated	a Well V	Vorkover Project and the Division
									n notifies the Secretary of the
	Taxation and Re	venue D	epartment of this	s Approval and ce	ertifies	that this	Well W	orkover í	Project was completed on
	10-14,200	<u> 22</u> .							
	[O:	1							
	Signature District Supervisor			OCD Distri	ict	T	- Dat	е	
	Charlie 17	מתם	la.	AZT	50	44	1 7	1-15-	2003
									
١	/II. DATE OF NOTIFIC	CATION	O THE SECRETA	ARY OF THE TAXA	NOITA	AND REV	ENUE C	EPARTM	ENT:

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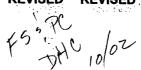
Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
expires: November 30, 200

			DUKEAU	OF L	ו שוא	MINIM	AGEME	7.4 T						Dapitos.	1101011	Da 50, 2000	
	WELL C	OMPL	ETION O	R RE	COM	PLE	TION F	REPOI	RT	AND L	.OG			ease Serial 1 IMSF0789			
la. Type of	Well Completion	Oil Well	☑ Gas V	Vell ☐ Wor	Dry	_	Other Deepen	<u></u>	Dluα	Back	□ Diff	. Resvr.		Indian, Allo ASTERN I		Tribe Name JO	
o. Type of	Completion	Other			- OVCI				ı ıug	Dack	יוול ט	. ICCSVI.		7. Unit or CA Agreement Name and No. NMNM78391A			
2. Name of BP AME	Operator RICA PRO	DUCTIO	N CO		C	Contact	: CHERI E-Mail:	RY HLA hlavac		p.com				ease Name a	ınd We	il No.	
3. Address	P. O. BOX HOUSTON		253					a. Phon h: 281		. (include .4081	area co	de)	9. A	PI Well No.		5-22235-00-C2	
4. Location	of Well (Rep	ort location		d in acc	ordanc	e with	Federal r	equirem	ents)	*			10. 1	Field and Po	ol. or F	Exploratory AND SAND	
At surfac	ce SWNE	1960FNI	1700FEL	36.649	54 N L	at, 10	8.07735	W Lon					11. 5	Sec., T., R.,	M., or	Block and Survey	
At top p	rod interval re	ported be	low										-	County or P		28N R12W Mer NMF	
At total			Tic B					" 		0 1			<u> </u>	SAN JUAN		NM	
14. Date Sp 02/09/1				te T.D. 12/197		ea			D&.	Complete A 🔯 1/2002	ea Ready t	o Prod.	17. 1	580	DF, KE 06 KB	3, RT, GL)*	
18. Total D	epth:	MD TVD	1774		19. P	lug Ba	ck T.D.:	MI TV		17	46	20. De	pth Bri	dge Plug Se		MD TVD	
21. Type El CBL GF	ectric & Othe	er Mechar	nical Logs Ru	ın (Subi	mit cop	y of ea	ich)	47.	-		W	as well core as DST run' rectional Su	?	☑ No	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing an	d Liner Reco	rd (Repo	rt all strings	set in w	ell)			<u>, </u>			1	icononai ot	nvey.	2 110	<u></u>	(Buomin anarysis)	
9.875 7.000 20.			Wt. (#/ft.)	To _l (MI	p Bottom			ge Ceme Depth				, ,	/ Vol. BL)	Cement '	Гор*	Amount Pulled	
			20.0				93					50					
6.250	10.0				773			13		130		 					
					-		+-			<u> </u>							
					~		+					1-			,		
24. Tubing									Т-								
2.375	Depth Set (M	D) Pa	acker Depth	(MD)	Size	e]	Depth Se	t (MD)	╀	acker De	pth (MD) Size	$+^{D}$	epth Set (M	<u>D)</u> +	Packer Depth (MD)	
25. Produci		0.01			<u> </u>		26. Per	foration :	Reco	ord							
Fo	ormation		Тор		Bott	om		Perfor	ated	Interval		Size		No. Holes		Perf. Status	
<u>A)</u> FF	RUITLAND S	AND		1342		1396				<u>1342 T</u>	<u>1346</u>	3.	130	8			
<u>B)</u>										1364 T	TO 1396	3.	130	64	4		
<u>C)</u>				┈┈┼			 -					 		-	┼		
	racture, Treat	ment, Cer	nent Squeeze	Etc.					_		<u></u> -		Ļ_		Ц	·	
	Depth Interva	ıl		<u> </u>					A	mount an	d Type o	f Material					
	13	42 TO 13	396 FRAC 1	342' - 1	396' W	/N2 &	57,900#	16/30 BF	ZADY	/ SA							
												 					
									_								
28. Product	ion - Interval	A	1														
Date First	Test	Hours	Test	Oil BBL		ias	Water		Oil G			15	Produc	tion Method			
Produced 10/15/2002	Date 10/14/2002	Tested 24	Production	1.0		1CF 770.0	BBL	1.0	Corr.			ravity '	ELECTRIC PUMP SUB-SURFACE				
Choke Size	Tbg. Press. Flwg. Si	Csg. Press. 0.0	24 Hr. Rate	Oil BBL		ias ICF	Water BBL		Gas:C Ratio		W	ell Status PGW		<u>-</u>			
28a. Produc	tion - Interva	Щ.							_								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		ias ACF	Water BBL		Oil G Corr.	ravity API		as ravity	Produc	ction Method			
Choke Size	Tbg. Press. Flwg. SI	Cag. Press.	24 Hr. Rate	Oil BBL		ias ACF	Water BBL		Gas:C		w	ell Status	1				
				•													

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #15040 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
*** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **



28b. Prod	luction - Interv	al C										
Pate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity		Production Method		#
Choke Tbg. Press. Csg. Flwg. Press. Sl			24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well State	us			
28c. Proc	luction - Interv	al D			<u> </u>	<u> </u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity		Production Method		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well State	rus			
29. Dispo	osition of Gas	Sold, used	for fuel, vent	ed, etc.)			<u> </u>					
30. Sumu Show tests,	mary of Porous	zones of p	orosity and c	ontents there	eof: Cored in tool open,	ntervals and flowing and	all drill-stem shut-in pressures	l	31. For	mation (Log) Mar	kers	
	Formation		Тор	Bottom		Description	ons, Contents, etc			Name	Lance many	Top Meas, Depth
PICTURE	ED CLIFFS								PIC OJG KIR	CIMIENTO TURED CLIFFS O ALAMO TLAND UITLAND	<u> </u>	400 515 1165
	·										a de la supera	
												<i></i>
On (well exis	itional remarks 6/24/02 BP Au into Pinon Fr ting Kutz Pict sequent repor	merica Pro uitland Sa ured Cliffs	oduction Co	mpany red	uested per mmingle p k has beer	mission to roduction d n completed	re-complete the ownhole with th d per the attach	subject e ed				
33 Circ	le enclosed atta	chmente:										· · ·
1. E	Electrical/Mech	anical Log	•	• /	ı	Geologie Core An	-		OST Re Other:	port	4. Directio	nal Survey
		_	Elec	tronic Subr For BP A	nission #15 MERICA	040 Verifie PRODUCT	d by the BLM W TON CO, sent t tthew Halbert o	ell Informat o the Farmir n 11/20/2002	tion Syngton (03M)	XH0174SE)		ons):
Nan	ne (please print	CHERR	Y HLAVA				Title <u>/</u>	NUTHORIZE	D REF	PRESENTATIVE	<u>:</u>	

Revisions to Operator-Submitted EC Data for Well Completion #15040

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMSF078904

NMSF078904

(2) 14. A Stephen

Agreement:

NMNM78391A

BP AMERICA PRODUCTION CO

Operator:

P.O. BOX 3092 HOUSTON, TX 77253 Ph: 281.366.4081

BP AMERICA PRODUCTION CO P. O. BOX 3092 HOUSTON, TX 77253 Ph: 281-366-4491

Admin Contact:

CHERRY HLAVA AUTHORIZED REPRESENTATIVE

CHERRY HLAVA AUTHORIZED REPRESENTATIVE E-Mail: hlavacl@bp.com

E-Mail: hlavacl@bp.com

Ph: 281.366.4081

Ph: 281.366.4081 Fx: 281.366.0700

Fx: 281.366.0700

Tech Contact:

Well Name: Number:

GALLEGOS CANYON UNIT 267

GCU 267

Location:

State: County:

SAN JUAN

Sec 23 T28N R12W Mer NMP SWNE 1960FNL 1700FEL

Surf Loc:

S/T/R: Field/Pool:

PINON FRUITLAND SAND

SAN JUAN Sec 23 T28N R12W Mer NMP SWNE 1960FNL 1700FEL 36.64954 N Lat, 108.07735 W Lon

Logs Run:

CBL GR

CBL, GR

Producing Intervals - Formations: FRUITLAND SAND

FRUITLAND SAND PICTURED CLIFFS

N PINON FRUITLAND SAND

Porous Zones:

Markers:

NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS

NACIMIENTO

PICTURED CLIFFS OJO ALAMO KIRTLAND FRUITLAND

GALLEGOS CANYON UNIT 267 RECOMPLETION SUBSEQUENT REPORT 10/18/2002

9/23/02 Change out BOP & mud cross, RU rod Equip & TOH w/rods & pmp. SDFN

9/24/02 TIH w/plg & set CIBP @1550'. Press tst csg to 500#, csg press bled DN to 350# in 2 min. & held 350# for 15 min. TIH & set pkr @500'. Press tst well to 500# & well held pressure. Released pkr & TOH w/pkr. TIH w/CBL log & GR. Ran log 1450' - 350'. Spotty cmt 350' - 200'. TIH w/3.125" gun & perf Fruitland Sand 1364' - 1396' & 1342' - 1346' w/2 JSPF total of 72 shots.

9/25/02 TIH w/pkr & set @545'. RU frac valve. SDFN.

9/26/02 MIRU & frac well w/N2 & 57,900 # 16/30 Brady sand. Pmp frac @40 BPM. Well broke @3900#. Pmp frac @ avg press of 1998#. RU on $\frac{1}{4}$ " choke, flw well to tnk. Initial press 950#, well press @1700 hrs 610#. Well making heavy foam, wtr & trace sand.

9/27/02 RU 4" choke & flw well to tank. Well press dropped to 40#, flwing 790 MCFD. Well make mist & sand. RU 2" & bled well DN & kill w/20 bbls wtr. RD frac valve. SDFN.

9/30/02 Well making sand & light mist; 952 MCFD. PKR stuck.

10/1/02 Fishing for pkr.

10/2/02 Bled DN well & jar on fish, Grapple came loose and well started flwing. Kill w/70 bbls wtr. TOH w/tbg, ccls & spear. RU & mill on pkr. TOH w/tbg. SDFN.

10/3/02 Fishing for pkr. TOH w/tbg to 400' & SDFN.

10/4/02 TIH w/mill & mill pkr. Changed out mill. TIH w/mill & fish to 1390'. SD FN

10/5/02 TIH TOH w/spear & fish & lost fish @600'. Several more attempts. SD for weekend.

10/7/02 RIH w/tbg & Equip. Latch onto fish, & jar fish, TOH w/tbg & fish. TIH w/mill, CCLS & tbg. tag fill. Circ well w/air & found leak in 4.5" csg. RD swivel & TOH w/mill & CCLS. TIH w/RBP. Load hole with water. SDFN.

GALLEGOS CANYON UNIT 267 RECOMPLETION SUBSEQUENT REPORT 10/18/2002

10/8/02 RD floor & NDBOP. Cut off old wellhead & install new WH. NUBOP, RU floor & tongs. TIH w/retrieving head & CCLS, Release RBP. TOH w/RBP. Bled well DN & fill in bell hole, RU 3" Flw line. SDFN.

10/9/02 TIH w/mill, CCLS & Tbg. Tag fill @ 1380'. RU swivel & C/O . Circ well to CIBP. Circ on plug. RD swivel & TOH w/tbg to top perf. SDFN.

10/10/02 TIH w/tbg & mill to CIBP. Clean out pkr metal & mill CIBP. TIH & tag fill @1650'. C/O to PBTD. TOH. SDFN.

10/11/02 SICP 80#. Bled off press, RU lines. TIH & tag fill @1735'. C/O to PBTD. TOH to top perf, SDFN.

10/14/02 Bled off press & TIH w/Tbg & tag fill @1755'. RU swivel & C/O well w/air & mist. RD swivel & TOH w/tbg & saw tooth CCL. PU BHA & TIH w/tbg & landed tbg @ 1670'. RD equip. & NDBOP & NUWH. Run in hole w/pmp & rods. Press tst well to 200# & pmp held. RD clean location, move off.