District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District IV	o Dr. Son	to Eo NM 0	7505	12	.20 South St.							
1220 S. St. Franci	s Dr., San	•			Santa Fe, N		TILOI			0 mp	L I	AMENDED REPORT
1 Operator na	<u></u>		<u>JUEST FO</u>	<u> JK ALI</u>	LOWABLE	AND AU	THOI		LON TO D Numbe		ANSP	JRT
Burlington R			s Company Ll	P			,	OGRI	D Numbe		14538	
PO Box 4289						³ Reason for Filing Code/ Effective Date						
Farmington,	New Well											
API Number ⁵ Pool Name						⁶ Pool Code						
30-039-26893 Basin D												
⁷ Property Code ⁸ Proper 7469 San Juan						ty Name 9 Well Number 93B						
		ocation			San Guan S	0-0 Chit				l		7315
Ul or lot no.	Section	Townsh	ip Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet fro	m the	East/W	est line	County
F	33	30N	7W		1980'	Nort		1865		We		Rio Arriba
11 _					<u> </u>							L
	ttom H Section	ole Loca		Lot Idn	Feet from the	North/Sou	th line	Feet fro	m tha	Foot/W	est line	County
UL or lot no.	Section	ı Townsl	ip Range	Lot Ian	reet from the	North/Sou	ili nne	reet iro	m the	Easu W	est line	County
12 Lse Code	13	J	1 14 0 0		15 C 120 D		16	C 120 E	l D		17 (2.4	20 F
Lse Code	Proa	ucing Metl Code			¹⁵ C-129 Permit Number		'	¹⁶ C-129 Effective		ate 17 C-129 Expiration Date		
F	F	lowing										
					<u> </u>				·			
III. Oil a					20.		21 -			22		
¹⁸ Transpor OGRID	ter		Transporter I and Addres		²⁰ POD		²¹ O/G		22 POD ULSTR Location and Description			
			Giant Industries			35251				and Description		
9018			ilani mausi	ries			0					
151618		EIP	aso Field Se	ervices	2025	252	G			15031	1123	3
					4033		252 G					
	1								6	, 	UL 200	
									925	H:	A 34 6	(A) (C)
						SE OIL CONS. DIV.						DIV B
									F -	2-4	A # #1-100	
									_ اح جز		MST 3	
IV. Prod	luced V	Vater							- (2) (2)	1151.3	
IV. Prod	luced V	Vater 5 3 24 1	POD ULSTR	Location a	and Description				LES.	E COL	81 11 91	STATE OF
IV. Prod 28 3	uced V	Water 5 3 24 1	POD ULSTR	Location a	and Description				, C.		81.11.91	57475
²³ POI ₂ 8 3	5 2	5 3 241		Location a	and Description				- Ke		81,11,91	
IV. Prod 23 POD 8 3 V. Well 6	5 2	$\begin{array}{c c} 5 & 3 & ^{2^4} \\ \hline \text{etion Dat} \end{array}$	a	Location a			rD	29 p			81.11.91	
²³ POP ₂ 8 3 V. Well	5 2	etion Dat		Location a	and Description 27 TD 7674'	²⁸ PB'		1	erforatio	ons	81,11,91	³⁰ DHC, MC
V. Well of 4/24/03 5/9/03	5 2	etion Dat	ady Date 20/03		²⁷ TD 7674'	²⁸ PB ⁷)'	74		ons	81,11,91	³⁰ DHC, MC DHC
V. Well of 4/24/03 5/9/03	5 2	etion Dat	ady Date 20/03	Location a	²⁷ TD 7674'	²⁸ PB ⁷		74	erforatio	ons	81,11,91	³⁰ DHC, MC
V. Well of 4/24/03 5/9/03	5 2	etion Dat	ady Date 20/03		²⁷ TD 7674'	²⁸ PB ⁷)'	74	erforatio	ons	81_11_9\	³⁰ DHC, MC DHC
V. Well of 4/24/03 5/9/03	5 2 Comple	etion Dat	ady Date 20/03	g & Tubir 9 5/8"	²⁷ TD 7674'	²⁸ PB' 7670)' <u>Depth S</u> 139'	74	erforatio	ons	81 (19)	30 DHC, MC DHC ks Cement cu.ft.
V. Well 4/24/03 5/9/03 31 H	5 2 Comple	etion Dat	ady Date 20/03	g & Tubir	²⁷ TD 7674'	²⁸ PB' 7670)' Depth S	74	erforatio	ons	81 (19)	³⁰ DHC, MC DHC ks Cement
V. Well 4/24/03 5/9/03 31 H.	Comple Size 2 1/4"	etion Dat	ady Date 20/03	g & Tubir 9 5/8"	²⁷ TD 7674'	²⁸ PB' 7670	Depth S 139' 3450'	74	erforatio	ons	34 Sac 68	30 DHC, MC DHC ks Cement 3 cu.ft.
V. Well 4/24/03 5/9/03 31 H.	Comple Size	etion Dat	ady Date 20/03	g & Tubir 9 5/8"	²⁷ TD 7674'	²⁸ PB' 7670)' <u>Depth S</u> 139'	74	erforatio	ons	34 Sac 68	30 DHC, MC DHC ks Cement cu.ft.
V. Well 4/24/03 5/9/03 31 H.	Comple Size 2 1/4"	etion Dat	ady Date 20/03	g & Tubir 9 5/8" 7" 4 ½"	²⁷ TD 7674'	²⁸ PB' 7670	Depth S 139' 3450' 7671'	74	erforatio	ons	34 Sac 68	30 DHC, MC DHC ks Cement 3 cu.ft.
V. Well 4/24/03 5/9/03 31 H.	Comple Size 2 1/4"	etion Dat	ady Date 20/03	g & Tubir 9 5/8"	²⁷ TD 7674'	²⁸ PB' 7670	Depth S 139' 3450'	74	erforatio	ons	34 Sac 68	30 DHC, MC DHC ks Cement 3 cu.ft.
V. Well 4/24/03 5/9/03 31 H.	Comple Size 2 1/4"	etion Dat	ady Date 20/03	g & Tubir 9 5/8" 7" 4 ½"	²⁷ TD 7674'	²⁸ PB' 7670	Depth S 139' 3450' 7671'	74	erforatio	ons	34 Sac 68	30 DHC, MC DHC ks Cement 3 cu.ft.
V. Well (4/24/03) 5/9/03 31 H	Comple Size 2 1/4"	etion Dat	ady Date 20/03	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7674'	²⁸ PB ⁻ 7670	Depth S 139' 3450' 7671' 7495'	74 et	erforatio	ons ,	34 Sac 68 102	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 8 cu.ft.
V. Well 4/24/03 5/9/03 31 H. 12	Comple Size 2 1/4"	etion Dat	ady Date 20/03	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7674'	²⁸ PB' 7670	Depth S 139' 3450' 7671'	74 et	derforation 495-7662	ons	34 Sac 68 102	30 DHC, MC DHC ks Cement 3 cu.ft.
V. Well (4/24/03) 5/9/03 31 H 12 8 6 VI. Well 35 Date New	Comple Size 2 1/4" 3 1/4" I Test I	etion Date 26 Res 6/	ady Date 20/03 32 Casin	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7674' ng Size Test Date 6/20/03	²⁸ PB' 7670	Depth S 139' 3450' 7671' 7495' st Leng	74 et	derforatio 495-7662	ens,	34 Sac 68 102	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 8 cu.ft. 40 Csg. Pressure SI 427
V. Well (4/24/03) 5/9/03 31 H	Comple Size 2 1/4" 3 1/4" I Test I	etion Date 26 Res 6/	ady Date 20/03	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	Test Date	²⁸ PB° 7670	Depth S 139' 3450' 7671' 7495'	74 et	derforatio 495-7662	ons ,	34 Sac 68 102	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 8 cu.ft. 40 Csg. Pressure SI 427 46 Test Method
V. Well 4/24/03 5/9/03 31 H. 12 8 6 6 VI. Well 35 Date New 41 Choke S 2"	Comple Size 2 1/4" Test I Oil	etion Dat Re: 6/	ady Date 20/03 32 Casin elivery Date	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	Test Date 6/20/03 43 Water	²⁸ PB' 7670	Depth S 139' 3450' 7671' 7495' st Lengthour	74 et	39 Tbg	pins, Pressu I 557	34 Sac 68 102 643	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 8 cu.ft. 40 Csg. Pressure SI 427 46 Test Method Flowing
V. Well 4/24/03 5/9/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Comple ole Size 2 1/4" 3 3/4" Test I Oil ize ify that t and that	etion Dat 26 Res 6/ Data 36 Gas D 4	ady Date 20/03 32 Casin 32 Casin clivery Date 2 Oil the Oil Consertion given about	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7674' ng Size Test Date 6/20/03	²⁸ PB' 7670	Depth S 139' 3450' 7671' 7495' st Lengthour	74 et	derforatio 495-7662	pins, Pressu I 557	34 Sac 68 102 643	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 8 cu.ft. 40 Csg. Pressure SI 427 46 Test Method Flowing
V. Well 4/24/03 5/9/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my.	Comple ole Size 2 1/4" 3 3/4" Test I Oil ize ify that t and that	etion Dat 26 Res 6/ Data 36 Gas D 4	ady Date 20/03 32 Casin 32 Casin clivery Date 2 Oil the Oil Consertion given about	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	Test Date 6/20/03 43 Water	²⁸ PB' 7670	Depth S 139' 3450' 7671' 7495' sst Leng hour 4 Gas 326	74 et	39 Tbg	pins, Pressu I 557	34 Sac 68 102 643	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 8 cu.ft. 40 Csg. Pressure SI 427 46 Test Method Flowing
V. Well 4/24/03 5/9/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Comple ole Size 2 1/4" 3 3/4" Test I Oil ize ify that t and that	etion Dat 26 Res 6/ Data 36 Gas D 4	ady Date 20/03 32 Casin 32 Casin clivery Date 2 Oil the Oil Consertion given about	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	Test Date 6/20/03 43 Water	²⁸ PB' 7670	Depth S 139' 3450' 7671' 7495' sst Leng hour 4 Gas 326	74 et	39 Tbg	pins, Pressu I 557	34 Sac 68 102 643	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 8 cu.ft. 40 Csg. Pressure SI 427 46 Test Method Flowing
V. Well 4/24/03 5/9/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my. Signature:	Comple ole Size 2 1/4" 3 3/4" Test I Oil ize ify that t and that	etion Dat 26 Res 6/ Data 36 Gas D 4	ady Date 20/03 32 Casin 32 Casin clivery Date 2 Oil the Oil Consertion given about	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	Test Date 6/20/03 43 Water	²⁸ PB' 767676	Depth S 139' 3450' 7671' 7495' sst Leng hour 4 Gas 326	oil co	39 Tbg S ONSERV	Pressu I 557 AOF	34 Sac 68 102 64:	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 40 Csg. Pressure SI 427 46 Test Method Flowing N
V. Well 4/24/03 5/9/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my. Signature: Printed name:	Comple ole Size 2 1/4" 3 3/4" Test I Oil ize ify that t and that	etion Dat 26 Res 6/ Data 36 Gas D 4	ady Date 20/03 32 Casin elivery Date 2 Oil the Oil Consertation given above of the Consertation of the Consertain of the C	g & Tubin 9 5/8" 7" 4 ½" 2 3/8" 37 vation Divove is true	Test Date 6/20/03 43 Water	²⁸ PB' 7670	Depth S 139' 3450' 7671' 7495' sst Leng hour 4 Gas 326	74 et	39 Tbg S ONSERV	Pressu I 557 AOF	34 Sac 68 102 64:	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 40 Csg. Pressure SI 427 46 Test Method Flowing N
V. Well 4/24/03 5/9/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my. Signature:	Comple ole Size 2 1/4" 3 3/4" Test I Oil ize ify that t and that	etion Dat 26 Res 6/ Data 36 Gas D 4	ady Date 20/03 32 Casin 32 Casin clivery Date 2 Oil the Oil Consertion given about	g & Tubin 9 5/8" 7" 4 ½" 2 3/8" 37 vation Divove is true	Test Date 6/20/03 43 Water	²⁸ PB' 767676	Depth S 139' 3450' 7671' 7495' st Leng hour 4 Gas 326	oil co	39 Tbg S ONSERV	ons, Pressur ATION PECTOR	34 Sac 68 102 644 DIVISIO	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 40 Csg. Pressure SI 427 46 Test Method Flowing N
V. Well 4/24/03 5/9/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my. Signature: Printed name: Peggy Cole	Comple Size 2 1/4" Test I Oil ize if y that t and that knowled	etion Date 26 Res 6/ Data 36 Gas D the rules of the information and beliance an	ady Date 20/03 32 Casin elivery Date 2 Oil the Oil Consertation given above of the Consertation of the Consertain of the C	g & Tubin 9 5/8" 7" 4 ½" 2 3/8" 37 vation Divove is true	Test Date 6/20/03 43 Water	28 PB 7670 33 38 Te 1 Approved by Title:	Depth S 139' 3450' 7671' 7495' st Leng hour 4 Gas 326	oil co	39 Tbg S ONSERV	ons, Pressur ATION PECTOR	34 Sac 68 102 644 DIVISIO	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 40 Csg. Pressure SI 427 46 Test Method Flowing N
V. Well 4/24/03 5/9/03 31 H 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my. Signature: Printed name: Peggy Cole Title: Regulatory S Date:	Comple Size 2 1/4" Test I Oil ize if y that t and that knowled	etion Date 26 Res 6/ Data 36 Gas D the rules of the information and beliance an	ady Date 20/03 32 Casin elivery Date 2 Oil the Oil Consertation given above of the Consertation of the Consertain of the C	g & Tubin 9 5/8" 7" 4 ½" 2 3/8" 37 vation Divove is true:	Test Date 6/20/03 43 Water	28 PB 7670 33 38 Te 1 Approved by Title:	Depth S 139' 3450' 7671' 7495' st Leng hour 4 Gas 326	oil co	39 Tbg S ONSERV	ons, Pressur ATION PECTOR	34 Sac 68 102 644 DIVISIO	30 DHC, MC DHC ks Cement 3 cu.ft. 25 cu.ft. 40 Csg. Pressure SI 427 46 Test Method Flowing N