District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos I District IV	Rd., Aztec,	NM 87410		12	20 South St.	Francis Dr.						5	Copies
1220 S. St. Franci	is Dr., Santa	a Fe, NM 87	505		Santa Fe, NI	M 87505						AMENDED R	EPORT
1 -	I.		UEST FO	OR ALI	LOWABLE	AND AUT	HOP				ANSP	ORT	
Operator na Burlington R PO Box 4289	<sup>2</sup> OGRID Number  14: <sup>3</sup> Reason for Filing Code/ E						tive Date						
Farmington,	New N												
API Number	6 Pool Code												
30-039-26894 La Jara Picti						ured Cliffs					9 86199		
<sup>7</sup> Property Code 7469				<sup>8</sup> Property Name San Juan 30-6 Unit				<sup>9</sup> Well Numl				iber 93M	
II. 10 Surface Locatio				v-o Unit				93IVI					
Ul or lot no. Section M 33		Townshi		Lot.Idn	Feet from the	North/South Line South		Feet from the 340'		East/West line West		County Rio Arriba	
		30N	7W		540'	South							
		le Locati		T -4 T-1-	East Com the	Noval /Soval	. 12 [	F4 6	T	E40V	4 12		
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South	ine	Feet from	n the	East/W	est line	County	
12 Lse Code 13 Produc		cing Metho	d 14 Gas Co	nnection	<sup>15</sup> C-129 Peri	mit Number 16		C-129 Effective Da		Date 17 C		C-129 Expiration Date	
F F	l	Code owing	Date										
III. Oil a		<sup>21</sup> O/	<u>-                                    </u>		22 DOI	D THE CO	CD I anation						
OGRID	1	<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O				22 POD ULSTR Location and Description				
9018			ant Indust	283	5185	o							
								4400					
151618 El Paso Field Services 2839						-186	G				23	456	
									1.76.77 Mg 32.		الله اک اللا	003	
	,								627	R	ECL.	1	
									5	OIL	CON	5. DIV. 🛁	
10000	4								1	د ح	DIST		
IV. Prod	luced W	ater				figi <sup>r</sup> albaheli (l			A. S. C.	ا دری			
IV. Prod  POD  2839		24 PC	DD ULSTR	Location a	and Description	a de la constante de la consta			- Pro-	E COL			
IV. Prod  13 POD  2 8 3 9  V. Well 6	7/87	7 24 PC		Location a					- A	E COL			
<sup>23</sup> POD 2835	7/87	7  ion Data		Location a	and Description	28 PBTI		<sup>29</sup> Pe	erforatio	E COL		30 DHC, MC	
28 3 S V. Well 6 4/24/03 5/19/03	Comple	7  tion Data  26 Reac	ly Date 8/03		and Description  27 TD 7620'	<sup>28</sup> PBTC 7614'		31	***	ns		BILLING TO	'as-
28 3 S V. Well 6 4/24/03 5/19/03	7/87	7  tion Data  26 Reac	ly Date 8/03	Location a	and Description  27 TD 7620'	<sup>28</sup> PBTC 7614'	o epth Se	31	erforatio	ns	DIST	30 DHC, MC	105
28 3 S V. Well 6 4/24/03 5/19/03	Comple	7  tion Data  26 Reac	ly Date 8/03		and Description  27 TD 7620'	<sup>28</sup> PBTE 7614'		31	erforatio	ns	DIST	30 DHC, MC DHC 37	'as-
28 3 S V. Well 6 4/24/03 5/19/03	Complete	7  tion Data  26 Reac	ly Date 8/03	g & Tubin	and Description  27 TD 7620'	<sup>28</sup> PBTE 7614' <sup>33</sup> De	epth Se	31	erforatio	ns	DIST	30 DHC, MC DHC 33	'as'
28 3 S V. Well 6 4/24/03 5/19/03 31 H.	Complete Size	7  tion Data  26 Reac	ly Date 8/03	g & Tubin 9 5/8"	and Description  27 TD 7620'	<sup>28</sup> PBTE 7614'  33 De 1	epth Se 40'	31	erforatio	ns	DIST  2. 61  34 Sa 6 10	30 DHC, MC DHC 37 cks Cement	105
28 3 S V. Well 6 4/24/03 5/19/03 31 H.	Complete Size 2 1/4"	7  tion Data  26 Reac	ly Date 8/03	g & Tubin 9 5/8"	and Description  27 TD 7620'	<sup>28</sup> PBTD 7614'  33 De 1  3.70	epth Se 40' 399'	31	erforatio	ns	DIST  2. 61  34 Sa 6 10	30 DHC, MC DHC 33/ cks Cement 88 cu.ft.	'as-
28 3 S V. Well 6 4/24/03 5/19/03 31 H.	Complete Size 2 1/4"	tion Data  26 Reac 6/2	ly Date 8/03	g & Tubin 9 5/8" 7" 4 ½"	and Description  27 TD 7620'	<sup>28</sup> PBTD 7614'  33 De 1  3.70	epth Se 40' 399'	31	erforatio	ns	DIST  2. 61  34 Sa 6 10	30 DHC, MC DHC 33/ cks Cement 88 cu.ft.	'os'
28 3 S V. Well 6 4/24/03 5/19/03 31 Ho 12	Complete Size 2 1/4"  3 3/4"  Test Da	tion Data  26 Reac 6/2	ly Date 8/03	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	and Description  27 TD 7620'	<sup>28</sup> PBTD 7614'  33 De 1  3. 70  7. 70	40° 399° 616°	31	erforatio 40-3264	ns	34 Sa 66	30 DHC, MC DHC 33/ cks Cement 88 cu.ft.	
23 POD 2835  V. Well 6 4/24/03 5/19/03 31 H 12 8 6 VI. Well	Complete Size 2 1/4" 3 1/4" 1 Test Day Oil	tion Data  26 Reac 6/22	ly Date 8/03 32 Casin	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	27 TD 7620' ag Size	<sup>28</sup> PBTD 7614' <sup>33</sup> De 1  3.  7.  7. <sup>38</sup> Test 1 h	299' 40' 460' Lengtlour Gas	31	erforatio 40-3264	ns ,	34 Sa 66	30 DHC, MC DHC 37 cks Cement 88 cu.ft. 17 cu.ft. 40 Csg. Press SI 752 46 Test Meth	ure
23 POD 2835  V. Well 4/24/03 5/19/03 31 H 12 8 6  VI. Well 35 Date New 41 Choke S 2"	Complete Size 2 1/4"  Test Date Oil ize	tion Data  26 Reac 6/2  Ata  ata  36 Gas Del	ly Date 8/03 32 Casin ivery Date	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	Test Date 5/28/03	<sup>28</sup> PBTD 7614' <sup>33</sup> De 1  3.  7.  7. <sup>38</sup> Test 1 h	40° 399° 616° 460° Lengtl	31 h	39 Tbg S	ns , Pressu I 840	34 Sa 66	30 DHC, MC DHC 37 cks Cement 88 cu.ft. 917 cu.ft. 40 Csg. Press SI 752 46 Test Meth Flowing	ure
23 POD 28 35  V. Well 4/24/03 5/19/03 31 H 12 8 6  VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Complete Size 2 1/4"  Test Da Oil ize ify that the and that the	tion Data  26 Reac 6/2  Ata  36 Gas Del  42  e rules of the informat	ly Date 8/03  32 Casin  ivery Date Oil  e Oil Consertion given about	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	and Description  27 TD 7620'  ag Size  Test Date 6/28/03	<sup>28</sup> PBTD 7614' <sup>33</sup> De 1  3.  7.  7. <sup>38</sup> Test 1 h	299' 40' 460' Lengtlour Gas	31 h	erforatio 40-3264	ns , Pressu I 840	34 Sa 66	30 DHC, MC DHC 37 cks Cement 88 cu.ft. 917 cu.ft. 40 Csg. Press SI 752 46 Test Meth Flowing	ure
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V. Well  4/24/03  5/19/03  5/19/03  5/19/03  31 H  12  8  6  VI. Well  35 Date New  41 Choke S  2"  47 I hereby cert complied with the best of my Signature:  Printed name: Peggy Cole  Title:	Complete ole Size 2 1/4"  Test Da Oil ize ify that the and that the land the land the land that the	tion Data  26 Reac 6/2  Ata  36 Gas Del  42  te rules of the informate and belief	ly Date 8/03  32 Casin  ivery Date Oil  e Oil Consertion given about	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"  vation Div ve is true a	Test Date 6/28/03  3 Water ision have been and complete to	28 PBTE 7614' 33 De 1 3. 70 7. 70 38 Test 1 h 44 (21  Approved by:	epth Se 40' 399' 616' 460' Length our Gas 04	h OIL CO	39 The S	ns Pressur I 840 AOF	DIST  261  34 Sa  66  100  64  DIVISIO	30 DHC, MC DHC 33/ cks Cement 88 cu.ft. 17 cu.ft. 40 Csg. Press SI 752 46 Test Meth Flowing	ure
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