

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000'FNL, 1190'FWL SEC24, T27N, R12W

5. Lease Serial No.

NMM02691

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL GAS COM

J #1E

9. API Well No.

30-045-26115

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleated this well to the Gallegos Gallup as follows: MIRU. ND WH. NU BOP. TIH w/ tbg. TOH w/tbg, SN (BHBS) & NC. MIRU AFU. TIH w/bit, XO, SN & tbg. TOH w/tbg, SN, XO & bit. TIH w/bit, strg ml, XO & tbg. CO fill w/AFU fr/6212'-6304' (PBTID). Rc'd 0 BO, 84 BLW w/AFU. TOH w/tbg, XO, strg ml & bit. RDMO AFU. TIH w/CIBP tbg. Set CIBP @ 5698'. MIRU pmp trk. PT CIBP & csg to 3000 psig for 5 min. Tstd OK. RDMO pmp trk. TOH w/tbg & setting tl. ND BOP. MI WSI. ND tbg hd. MIRU pmp trk. Att'd to PT csg, CIBP & frac vlv to 3000 psig. Press dropd. RDMO pmp trk. NU BOP. TIH w/ pkr & tbg. Set pkr @ 4958. PT csg fr/4958'-5698' (CIBP) to 3000 psig for 15 min w/chart. Tstd OK. RDMO pmp trk. Rltd pkr. TOH w/tbg & pkr. MIRU WLJ. Ran GR/CCL fr/5698' (CIBP) - 4800'. Perf'd GP @ 5591'-5293' (0.32" diam, ttl 42 holes). RDMO WLJ. TIH pkr, tbg & XO. MIRU frac stck. Set pkr @ 3836'. NU frac stck. RDMO. MIRU acid equip. A. w/1000 gals 15% NEFE HCl acid. MIRU frac & CO2 equip. Frac'd w/73,539 gals 50Q CO2 Purgell III LT CO2 foam frac fld carrying 105,640# sd. RDMO frac equip. MIRU flwback mfd & FL. TIH w/NC, SN & tbg. MIRU AFU. RU pwr swvl. Estb cir w/AFU. CO fill fr/5573'-5698'. Rec'd 56 BO, 70 BLW w/AFU. TOH w/tbg, SN & NC. TIH w/weep hole & pin, SN & tbg. Dropd SV. Att'd PT tbg. Could not PT tbg. Retr SV. Rpld SV cups. Dropd SV. PT tbg to 1500 psig for 5 min. Tstd OK. RU swb tls. BFL surf. S. 6 BO, 25 BLW, 12 runs. Brn fld & oil smpl w/no solids. Retr SV. TIH w/ tbg. TOH w/ tbg. BOT @ 5638'. GP/MC perfs fr/5293'-5591'. CIBP @ 5698'. ND BOP. NU WH. RWTP @ 10:30 a.m. 5/9/06.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 5/22/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAY 31 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC