

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
965' FSL & 1470' FWL, SE/4 SW/4 SEC 23-T31N-R06W

5. Lease Designation and Serial No.  
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #202

9. API Well No.  
30-039-24393

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Install Pumping Unit & artificial lift

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-02-2005 MIRU, ND WH, NU BOP, pull donut, CO 1' of fill, circulate well w/ air mist, SDFN.

12-05-2005 TOOH, strap in hole. Space out and land tbg @ 3057' as follows: 93 jts (3044.81") w/ 26' mud anchor landed @ 3057' w/ 2.25" SN @ 3030', space out tbg w/ 4' tbg sub one jt below donut. RD floor, ND BOP, NU B1 adaptor, prepare to PU pump and rods. PU 2 1/2" x 1 1/4" x 8" x 12" RHACZ, test pump, run 4' pony rod on pump, TIH w/ 126 3/4" Norris, Type 54, API Grade D rods, space out 8' and 6' pony rods, PU 1 1/4" polished rod and 8' X 1 1/2" chrome sleeve, could not hang rods on pump jack, no bridle, SDFN.

12-06-2005 Load tubing w/ water, pressure test to 500 psi, stroke pump w/ rig, good pump action. Install pump jack head, bridle too long, wait on bridle from town, install bridle, hang pump off, work on pump jack guard, operate pump jack, turn well to production department, release rig.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date April 27, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD