Form 3160- (April 2004	1)		E	DEPARTM	TED STAT ENT OF TH F LAND M	E INTE		26	pw.	2 1	ا		FORM API OMBNO. 16 Expires: Man	004-0137	
	WEL	L COM	IPLET	TION OR	RECOMPLE	TION	hebo n	TAND	LOG	4 1	3 5	Lease	Serial No. 20 - 603 - 21	172	
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen 70 Find Base 1 10 Tiff Restrict M										w l	If Indian, Allottee or Tribe Name NAVAJO Unit or CA Agreement Name and No.				
2. Name	of Onemator		Other.				****					. N/A	.		
2. Name	or Operator	Lance	Oil & (Gas Compan	y, Inc.						8		Name and V Navajo 35 #		
3. Addres	S P.O.B	ox 70, K	irtland	, NM 87417				ne No. (include ar	ea code)	9	. AFI V	Vell No. 045 - 31437	<u> </u>	
4. Locatio	on of Well	Report lo	cation c	learly and in a	cordance with	Federal i			001		10		and Pool, or		
At surf	c	•		•			•						in Fruitland		
	prod, interv	oo' FNL	•									Surve		ec 35, 129N - R14W	
At tota	il depth S	ame as a	bove								"	Coun San J	ty or Parish uan	13. State NM	
14. Date S 03/09	pudded 0/2005		15.	Date T.D. Read 03/18/2005	hed		16. Date C		07/25 / Ready	/2005 to Prod		17. Elevations (DF, RKB, RT, GL)* 5,840' GL			
18. Total I	Depth: M	D 1,520	' KB	19.	Plug Back T.D.:	MD 1	,495' KB		20. Dep	oth Bridg	e Plug Se				
	T	/D				TVD						TV			
				il Logs Run (S CBL / GR	ubmit copy of e	each)			Was	s well co s DST n	m.?	No L		nit report)	
	<u> </u>			rt all strings	eet in well)		-		Din	ectional	Survey?	No	✓ Yes (S	ubmit copy)	
Hole Size	Size/Gra		(#/ft.)	Top (MD)	n 1 -			f Sks. & Slurry V of Cement (BBL		ry Vol. BBL)	Cement Top*		Amount Pulled		
11"	11" 8-5/8" 24.0 J-55			Surface	147'	$\overline{}$	Primary		155 sx Std 15		7 Surfac		ce	N/A	
7-7/8"	5-1/2"	15	5 J-55	Surface	1,517'	Lea	a	100 57	Тур Ш	45.4	1	Surfa	ice	N/A	
	1 2		15.5 J-55 Sul		1,727	-	Tail		80 sxTyp III 28.5						
		_				+				┼		 			
24 Tubing	g Record				<u> </u>	L		L		ــــــــــــــــــــــــــــــــــــــ		L			
Size		Set (MD)	Packe	r Depth (MD)	Size	Depti	Set (MD)	Packer 1	Depth (MI	D)	Size	Dept	th Set (MD)	Packer Depth (MD)	
2-3/8" 25. Produc	1,350' I		.L	· · · · · · · · · · · · · · · · · · ·	ļ	26.	Perforation	n Record		<u>.l</u>				<u> </u>	
	Formation			Тор	Top Bottom			Interval	Size		No.	No. Holes		Perf. Status	
	l Fruitlan	d Coal		1,313' 1,328'			3' - 18' KI 5' - 28' KI		0.42"			3 SPF		Open Open	
B) C)				1,			323 • 26 KB			JOIN		Орен			
D)													<u> </u>		
	Practure, 17 Depth Interv		ement	Squeeze, etc.				mount ar	nd Type o	f Materi	al				
1,313' -	28' KB			40,700 gals	Cross-Linked	Fluid co	ntaining '	75,000 11	os 16/30) Mesh	Brady sa	nd.			
	ection - Inte	rval A	I	· · · · · · · · · · · · · · · · · · ·											
Date First Produced	Produced Date Tested Produ		Test Produc	Oil BBL	Oil Gas W BBL MCF B		Oil Gra Corr. A	vity Ga PI Gr		ravity		dry of Tests to Follow			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Oil Gas Water Gas/Oil Well Status (Rate BBL MCF BBL Ratio		Status (ST.WOD	SI:WOPL								
28a, Produ	SI uction - Inte	erval D	<u> </u>										ACCEDY	TO COD OFFICE	
Date First Produced	Test Date	Hours Tested	Test Produc	Oil PDI		Water BBL	Oil Gra	vity DT	Gas Gravity		Production	Method	HUULTI	ED FOR RECOR	
i manicon	Date	1 63666		tion BBL	MCL	UDL	CORT. A	Corr. API						G 0 1 2005	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well St	tatus					
	Si	nd en ac-	$ \rangle$	itional data on									FARMINI RY	GIUM FIELD OFFICE	

OPERATOR



Dee First Test Treat Production Dil. More Bill. Car. First Production Dil. More Bill. Car. First Car. First Production Dil. More Bill. Car. First F	28h. Prodi	uction - Inte	rval C											
Code The firms Cut Size Prof. Size Prof. Size Prof. Size Prof. Size Prof. Size Prof. Size Size Prof. Size Size	Date First	Test	Hours	Test		Gas	Water	Oil Gravity		Production Method				
Size Profix Profix State St. MCF St. Ratio														
Disposition of Gas (Sold, used for fuel, vented, etc.) Cor. API Cor. AP		Flwg.			Oil BBL					Well Status				
Pedactor Date Tested Production BBL MCF BBL Ger. API Growly		luction - Int												
Size Five Free State								Oil Gravity Corr. API		Production Method				
30. Summary of Porousi Zones (Include Aquifers): Show all important zones of parosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Kirdand Fraitland Coal Basal Fruitland Coal Basal Fruitland Coal Prictured Cliffs Sandstone Lewis Shale 32. Additional remarks (include plugging procedure): 33. Indicate which times have been attached by placing a check in the appropriate boxes: [Electrical/Mechanical Logs (I full set req'd.) Geologic Report DST Report Sundry Notice for plugging and cement verification Core Analysis Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Thomas M. Erwin, P. E. Title Sr. Production Engineer		Flwg.	Csg. Press.		Oil BBL		Water BBL		Well Status	Well Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shat-in pressures and recoveries. Formation Top	29. Disp	osition of C	Gas (Sold, 1	used for fuel,	vented, et	c.)								
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shat-in pressures and recoveries. Formation Top	30 Sum	mary of Po	mus 7 nnes	(Include Ac	nifers)				31 Forms	tion (Los) Markers				
Comparison Com	Show tests	w all impor		•	•	ats thereof: , time tool o	Cored intervopen, flowing	rals and all drill-ster and shut-in pressure	1	uon (Log) Manacas				
32. Additional remarks (include plugging procedure): 33. Indicate which itmes have been attached by placing a check in the appropriate boxes:	Fon	mation	Тор	Bottom		Desc	riptions, Con	tents, etc.		Name				
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)									Kirtlan Fruitla Middle Basal F	Kirtland Fruitland Middle Fruitland Coal Basal Fruitland Coal Pictured Cliffs Sandstone				
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd)														
✓ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ✓ Directional Survey Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Thomas M. Erwin, P.E. Title Sr. Production Engineer Sr. Production Engineer	32. Addi	itional rema	rks (includ	e plugging p	rocedure):				· · · · · · · · · · · · · · · · · · ·					
✓ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ✓ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Thomas M. Erwin, P.E. Title Sr. Production Engineer														
✓ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ✓ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Thomas M. Erwin, P.E. Title Sr. Production Engineer	33, India	ate which it	mes have	heen attache	d hy placir	o a check is	the appropri	iate hoxes						
Name (please print) Thomas M. Erwin, P.E. Title Sr. Production Engineer	☑ E	lectrical/Me	chanical L	ogs (1 full s	et req'd.)		Geologic Rep	ort DST Repo	ort Direction	onal Survey				
Name (please print)	34. Ihen	eby certify t	hat the for	egoing and a	ttached inf	ormation is	complete and	correct as determin	ed from all avai	lable records (see attached inst	nictions)*			
Signature <u>Thomas Ma Serin 7/25/05</u> Date 07/25/2005	Name	(please pri	int)	Thomas M	. Erwin, l	P.E.		Title Sr. I	Production En	gineer				
	Signa	ature	lkon	w M	S	um g	1/25/05	Date	5/2005					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.