

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NMSF-078115	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 2 03	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME GRENIER #102S	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. 30-045-33507	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit F (SENW), 1510' FNL & 1650' FWL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-045-33507	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Basin F.C/ Aztec P.C/ Glade F.S	
15. DATE SPUDDED 2/22/06						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T31N, R11W, NMPM	
16. DATE T.D. REACHED 2/25/06						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 5/5/06						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6156'; GL-6144'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2930'		21. PLUG, BACK T.D., MD & TVD 2879'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Aztec Pictured Cliffs 2710'-2756'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#, J55		132'		8 3/4"	
4 1/2"		10.5#, J55		2923'		6 1/4"	
						7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8", 4.7# J-55		2745'		NONE			
31. PERFORATION RECORD (Interval, size and number) 2734'-2756'@1SPF=22 holes 2710'-2719'@1SPF=33 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				2710'-2756'		5000 gal 70 Quality N2, 10000# 20/40 sand, 70 Quality N2, 20# linear gel, 348900 N2 SCF	
Total holes=55							
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/5/06		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD 0	
FLOW, TUBING PRESS. SI - 409#		CASING PRESSURE SI - 406#		CALCULATED 24-HOUR RATE 0		OIL-BBL 313 mcf	
						GAS-MCF 13 mcf	
						WATER-BBL 0	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS This is a FC/PC/FS well being DHC order # 3649.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Amanda Sandoval</i>		TITLE Regulatory Analyst		DATE 5/30/2006			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE

JUN 02 2006

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1035'	1075'	White, cr-gr ss.	Ojo Alamo	1035'	
Kirtland	1075'	2270'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1075'	
Fruitland	2270'	2709'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2270'	
Pictured Cliffs	2709'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2709'	