

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				2006 MAY 30		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				RECEIVED		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				070 ELD		8. FARM OR LEASE NAME, WELL NO. Gronier #102S	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						9. API WELL NO. 30-045-33507	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F (SENW), 1510' FNL & 1650' FWL At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT Basin F.C/ Aztec P.C/ Glade F.S		11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA Sec. 18, T31N, R11W, NMPM	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	
						13. STATE New Mexico	
15. DATE SPUDDED 2/22/06	16. DATE T.D. REACHED 2/25/06	17. DATE COMPL. (Ready to prod.) 5/5/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6156'; GL-6144'		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 2930'	21. PLUG, BACK T.D., MD & TVD 2879'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Glade Fruitland Sands 2595'-2687' 2471'-2481'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"	20#, J55	132'	8 3/4"	SURF; 34 sx		2 bbls	
4 1/2"	10.5#, J55	2923'	6 1/4"	SURF; 302 sx		0 bbls	
				7 1/8			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	2745'	NONE
31. PERFORATION RECORD (Interval, size and number) 2656'-2687'@1SPF=32 holes 2606'-2613'@1SPF=8 holes 2595'-2600'@1SPF=5 holes 2471'-2481'@1SPF=11 holes Total holes=56				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2595'-2687' 10bbls 15%, 2500 gal 25# x-link gel, 42000 gal 75 quality N2, 25# linear base fluid, 75Q N2 foam w/20# linear gel base fluid, 1796900 N2 SCF			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/5/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD →	OIL-BBL 0	GAS-MCF 25 mcf	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI - 409#	CASING PRESSURE SI - 406#	CALCULATED 24-HOUR RATE →	OIL-BBL 0	GAS-MCF 6 mcf	WATER-BBL 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a FC/PC/FS well being DHC order # 3649.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Amanda Sander</i>		TITLE Regulatory Analyst		DATE 5/30/2006			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 02 2006

FARMINGTON FIELD OFFICE

NMOC

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1035'	1075'	White, cr-gr ss.	Ojo Alamo	1035'	
Kirtland	1075'	2270'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1075'	
Fruitland	2270'	2709'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2270'	
Pictured Cliffs	2709'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2709'	