

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079049-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #130N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G (SWNE) 2535'FNL, 2505'FEL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-27865	
10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32 T28N R6W	
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUNDED 1/30/06	16. DATE T.D. REACHED 2/6/06	17. DATE COMPL. (Ready to prod.) 5/25/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6486' KB 6498'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7692'		
21. PLUG, BACK T.D., MD & TVD 7690'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Basin Dakota 7474'-7676'
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#, H40	358'	12 1/4"
7"	20#, J55	3464'	8 3/4"
4 1/2"	10.5#, J55	7691'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surface; 241 sx		30bbbls	
surface; 511 sx		50bbbls	
TOC @2610', 308 sx			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-3/8"	7599'		
31. PERFORATION RECORD (Interval, size and number) 7559'-7676' @2SPF 7474'-7522' @1SPF total holes=64			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7474'-7676' 10bbbls 15% HCL acid, 100548 gal slickwater, 40000# 20/40 TLC sand			
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5/24/06	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD 32 mcf
FLOW. TUBING PRESS. SI - 704#	CASING PRESSURE SI - 608#	CALCULATED 24-HOUR RATE 771 mcfd	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2127az.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Amanda Sanchez</i>		TITLE Regulatory Analyst	DATE 5/26/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
						VERT. DEPTH
Ojo Alamo	2524'	2592'	White, cr-gr ss.	Ojo Alamo	2524'	
Kirtland	2592'	3021'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2592'	
Fruitland	3021'	3217'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3021'	
Pictured Cliffs	3217'	3364'	Bn-gry, fine grn, tight ss.	Pic. Cliffs	3217'	
Lewis	3364'	3727'	Shale w/siltstone stringers	Lewis	3364'	
Huerfanto Bentonite	3727'	4166'	White, waxy chalky bentonite	Huerfanto Bent.	3727'	
Chacra	4166'	4767'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4166'	
Upper Cliff House	4767'	4860'	ss. Gry, fine-grn, dense sil ss.	Upper Cliffhouse	4767'	
Mass. Cliff House	4860'	5000'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliffhouse	4860'	
Menefee	5000'	5395'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5000'	
Point Lookout	5395'	5895'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5395'	
Mancos	5895'	6623'	Dark gry carb sh.	Mancos	5895'	
Gallup	6623'	7365'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6623'	
Greenhorn	7365'	7430'	Highly calc gry sh w/thin lms.	Greenhorn	7365'	
Graneros	7430'	7468'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7430'	
Dakota	7468'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7468'	