

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T--N, R--W, NMPM

Unit P (SESE) 950' FSL & 780' FEL, Sec. 30, T27N R4W NMPM

5. **Lease Number**  
NMSF-080670  
6. **If Indian, All. or Tribe Name**  
7. **Unit Agreement Name**

San Juan 27-4 Unit

8. **Well Name & Number**

San Juan 27-4 Unit 53N  
9. **API Well No.**

30-039-29371

10. **Field and Pool**

Blanco Mesaverde/ Basin Dakota

11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action-**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 7" 4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

5/12/06 MIRU Aztec #711. NU BOPE. PT 600psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt. D/O cmt & ahead to 3750'. Circulate hole. 5/15/06 RIH w/87jts of 7" 20# J55 ST&C csg set @ 3742' w/stage tool @ 3097'. Cmt 1st stage: Pumped preflush of 10bbls Gel H2O, 2bbls FW. Pumped cement w/17sxs(55cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-Flake, .2% FL52. Tail in w/124sxs(171cu-30bbls)Type 3 cmt w/.25% Cell-o-Flake, 1% CaCl2, .2% FL52. Drop plug and displace w/40bbls FW and 109bbls mud. Open stage tool w/400psi. Circulate 23bbls cmt to reserve pit. Circulate hole. Cement second stage: Pumped preflush of 10bbls FW, 10bbls mud clean, 10bbls FW. Pumped lead w/19sxs(57cu-10bbls)scavenger w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/399sxs(850cu-151bbls)prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displace w/125bbls FW. Bump plug and pressure up to 2500psi to close DV tool. Plug down @ 2215hrs. Circulated 45bbls cmt to reserve pit. ND BOPE. NU "B" section. PT csg to 1500psi, 30 min-ok.

5/16/06 RIH 6 1/4" bit, tagged cmt. D/O cement and then formation to 8034' (TD). TD reached 5/23/06. Circulate hole. 5/24/06 RIH w/31jts 4 1/2" 11.6# J-55 and 156jts 4 1/2" 10.5# J-55 csg set @ 8029'. Pump preflush w/150bbls N2 and mud, 10bbls chem. wash, 2bbls H2O. Pumped 9sxs(27 cu-5bbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Followed w/346sxs(686cu-122bbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Displace w/116bbls FW including 25# sugar in first 10bbls. Landed plug @ 2330. ND. RD. MO 5/24/06. PT and top of cmt will be shown on next report. PT will be conducted by completing rig.

**14. I hereby certify that the foregoing is true and correct.**

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Analyst Date 5/25/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date: 5/25/06 **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

JUN 01 2006

FARMINGTON FIELD OFFICE