

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

**NMSF-079522**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

**San Juan 28-5 Unit**

8. FARM OR LEASE NAME, WELL NO.

**San Juan 28-5 Unit #70P**

9. API WELL NO.

**30-039-29592**

10. FIELD AND POOL, OR WILDCAT

**Basin Dakota/ Blanco Mesaverde**

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

**Sec.34 T28N R5W**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.

**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **Unit C (NENW) 540°FNL, 2400°FWL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

**Rio Arriba**

13. STATE

**New Mexico**

15. DATE SPUNDED

**12/15/05**

16. DATE T.D. REACHED

**12/31/05**

17. DATE COMPL. (Ready to prod.)

**5/18/06**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

**GL 6775' KB 6787'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

**8045'**

21. PLUG, BACK T.D., MD & TVD

**8040'**

22. IF MULTIPLE COMPL. HOW MANY\*

**2**

23. INTERVALS DRILLED BY

ROTARY TOOLS

**yes**

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Blanco Mesaverde 4588'-6290'**

25. WAS DIRECTIONAL SURVEY MADE

**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**CBL/CCL/GR**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT.  | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|------------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8"            | 32.3#, H40       | 158'           | 12 1/4"   | surface; 65sx                   | .25bbis       |
| 7"                | 20# J55          | 3904'          | 8 3/4"    | surface; 580sx                  | 45bbis        |
| 4 1/2"            | 10.5#/11.6#, J55 | 8042'          | 6 1/4"    | TOC 2780'; 302sx                |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 3/8" | 7913'          |                 |

31. PERFORATION RECORD (Interval, size and number)

**1SPF 5650'-6290'=25**  
**1SPF 5198'-5600'=28**  
**1SPF 4588'-5090'=25**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

|                    |                                                           |
|--------------------|-----------------------------------------------------------|
| <b>5650'-6290'</b> | <b>100000# 20/40 Ottawa sand, 60 quality slickfoam,</b>   |
|                    | <b>1191500 SCF N2, 1114bbis fluid</b>                     |
| <b>5198'-5600'</b> | <b>12000 gal 60 quality N2, 100000# 20/40 Brady sand,</b> |
|                    | <b>60 quality slickfoam, 1091200 SCF N2</b>               |
| <b>4588'-5090'</b> | <b>15bbis 15% HCL acid, 10000 gal 75 quality, 200000#</b> |
|                    | <b>Ottawa sand, 75 quality N2 foam 20# linear gel,</b>    |
|                    | <b>587bbis fluid, 1410000 SCF N2</b>                      |

total holes=78

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

| DATE OF TEST   | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL—BBL | GAS—MCF       | WATER—BBL | GAS-OIL RATIO |
|----------------|--------------|------------|------------------------|---------|---------------|-----------|---------------|
| <b>5/17/06</b> | <b>1</b>     | <b>2</b>   |                        |         | <b>88 mcf</b> |           |               |

| FLOW. TUBING PRESS. | CASING PRESSURE  | CALCULATED 24-HOUR RATE | OIL—BBL | GAS—MCF          | WATER—BBL | OIL GRAVITY-API (CORR.) |
|---------------------|------------------|-------------------------|---------|------------------|-----------|-------------------------|
| <b>SI - 579#</b>    | <b>SI - 516#</b> |                         |         | <b>2106 mcfd</b> |           |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This is a MV/DK well being DHC per order #1976az.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Analyst**

DATE **5/23/06**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOC MAY 25 2006

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION            | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                                                |
|----------------------|-------|--------|--------------------------------------------------------------------------------------------|
| Ojo Alamo            | 3150' | 3256'  | White, cr-gr ss.                                                                           |
| Kirtland             | 3256' | 3470'  | Gry sh interbedded w/tight, gry, fine-gr ss.                                               |
| Fruitland            | 3470' | 3625'  | Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                      |
| Pictured Cliffs      | 3625' | 3802'  | Bn-Gry, fine grn, tight ss.                                                                |
| Lewis                | 3802' | 4223'  | Shale w/siltstone stringers                                                                |
| Huerfanito Bentonite | 4223' | 4584'  | White, waxy chalky bentonite                                                               |
| Chacra               | 4584' | 5194'  | Gry fn grn silty, glauconitic sd stone w/drk gry shale                                     |
| Upper Cliff House    | 5194' | 5398'  | ss. Gry, fine-grn, dense sil ss.                                                           |
| Mass. Cliff House    | 5398' | 5465'  | ss. Gry, fine-grn, dense sil ss.                                                           |
| Menefee              | 5465' | 5812'  | Med-dark gry, fine gr ss, carb sh & coal                                                   |
| Point Lookout        | 5812' | 6347'  | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             |
| Mancos               | 6347' | 6958'  | Dark gry carb sh.                                                                          |
| Gallup               | 6958' | 7709'  | lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh        |
| Greenhorn            | 7709' | 7770'  | Highly calc gry sh w/thin lmst.                                                            |
| Graneros             | 7770' | 7819'  | Dk gry shale, fossil & carb w/pyrite incl.                                                 |
| Dakota               | 7819' |        | lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks |

38. GEOLOGIC MARKERS

| NAME             | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|------------------|-------------|-----|------------------|
| Ojo Alamo        | 3150'       |     |                  |
| Kirtland         | 3256'       |     |                  |
| Fruitland        | 3470'       |     |                  |
| Pic.Cliffs       | 3625'       |     |                  |
| Lewis            | 3802'       |     |                  |
| Huerfanito Bent. | 4223'       |     |                  |
| Chacra           | 4584'       |     |                  |
| Upper Cliffhouse | 5194'       |     |                  |
| Mass. Cliffhouse | 5398'       |     |                  |
| Menefee          | 5465'       |     |                  |
| Pt.Lookout       | 5812'       |     |                  |
| Mancos           | 6347'       |     |                  |
| Gallup           | 6958'       |     |                  |
| Greenhorn        | 7709'       |     |                  |
| Graneros         | 7770'       |     |                  |
| Dakota           | 7819'       |     |                  |