NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

	. +		NORT	HWEST NEV	N MEXICO	PACKER LE	EAKAGE TES	T			
Operator	Co	nocoP	illips Lease Name		San Juan 28-7			Well No.	52		
Location	f Well: Unit L	ottor	Г н	Sec.	27	L	28N	Dongo	7W		
	of well API#	-	3 9073 150 00			Twp.	ZON	Range			
Location	71 WOII 741 1 H.	JU-U	, 5010 100 00								
	<u></u>		-		TYPE (OF PROD.	METHOD O	F PROD.	PROD. MEDIUM	4	
	NAN	E OF F	RESERVOIR OF	RPOOL	(Oil	or Gas)	(Flow or A		(Tbg. Or Csg)	1	
Upper										7	
Completion	Pictured Cliffs			Gas		Flow	/	Tbg			
Lower							-			=	
Completion	1.	M	<u>lesa Ve</u> rde		(as	Flow	/	Tbg		
							•	-		=	
			PI	RE-FLOW SI	HUT-IN PRE	ESSURE DA	ATA .				
Upper	Hour shut-in		Date shut-in		Instant SI Pressure		SI press. Psig		Stabilized? (Yes or No)		
Completion	9:00 AM		6/9/2003		168		210		Yes		
Lower	Hour shut-in		Date shut-in					Stabilized? (Y	Stabilized? (Yes or No)		
Completion	9:00 AM		6/9/2	6/9/2003		168 258			Yes		
						_					
					W TEST N						
Commenced			12:00 PM	6/13/2003	Zone prod	ucing (uppe	<u>-</u> -		Lower		
TIME Date	LAPSED TIME			PRESSURE		Remarks					
06/10/03		SINCE* Upper Lower 1 day 198 244					D.A.				
06/11/03	1 day 198 244 2 days 202 248				Both zones shut in.						
06/11/03	3 day		202	256	Both zones shut in.						
06/13/03	4 days		208	258	Both zones shut in Pressures stable, turn on k						
06/14/03	5 day		210	166	Packer holding, turn on upp						
00/11/00	- Guay			100			acker flolding,	turn on u	per zone.		
	L		1						·		
Production ra	ate during te	st			*						
Oil	0.2) based on	XX	Bbls.in		Hours		Grav.	GOR	
Gas	325	MCF	PD; Tested the			Me	eter		0141.		
							·· · · · · · · · · · · · · · · · · · ·				
			М	ID-TEST SH	IUT-IN PRE	SSURE DA	TA				
Upper	Hour		Date		Instant SI Pressure SI press. Psig				Stabilized? (Yes or No)		
Completion											
Lower	Hour		Date		Instant SI Pressure		Si press. Psig		Stabilized? (Yes or No)		
Completion			<u> </u>								
									7.40	- AUAL A	
				FLO	W TEST N	O. 2				189	
±	at (hour, date)		<u> </u>		Zone producing (upper or lower)			F3 A 70			
TIME (hour, date)	LAPSED TIME		PRESSURE				Rer	narks	£ 1	//. 4 4	
(nour, date)	SINCE*		Upper Lower					JUL 2002			
			<u> </u>		<u> </u>				~ O/ ~	· · ·	
	<u> </u>	_==	<u> </u>		 		·		₩ . C0	(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
			 						150 O'C	NOW.	
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			الـــــــا		<u> </u>				- 36	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Production ra	te during tes	st							The same of the sa	في المالية	
Oil			based on		Bbls.in		Hours	***	Grav.	GOR	
Gas		MCF	PD; Tested thr	u (Orifice or	Meter):						
Remarks											
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hearby comit	h/ that tha !		on bounts :								
Healby Certif	y urat the ini #####	ormati	on nerein cont	ained is true	and comple	ete to the be	st of my knowl	edge.			
Approved	JUL.	- 9	วทกร เ	Date	,	Operator I	Connec Dhilli				
				Jale	 ''	Operator	ConocoPhillips				
New Mexico O	II Conservation	n Diyis	<i>j</i> on			Ву	Mike	Mo.	eris 134		
ву <i>С</i>	Va Va	4		Data	_	F	F53			1 1	
	nur!			Date		Title	FPS			Soute	
Title 🛭	KPUNY AM	6 paa				Data II			— — 		
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				- 1000							