PN

Submit 3 Copies
Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Departmen

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION				WELL API NO).	
2040 Pacheco St.				30-045-25272		
DISTRICTII R.O. Drawn DD Attack NM 88210 Santa Fe, NM 87505			5. Indicate Ty	ype of Lease		
P.O. Drawer DD, Artesia, NM 88210					STATE	FEE 🗌
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					c Gas Lease No.	
				L-2986		
SUNDRY NOTICES AND REPORTS ON WELLS						
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					ne or Unit Agreement I	Vame
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				State of New	Mexico	
1. Type of Well:	C-101) FOR SUCH FROPOSAL			-		
0.7						
WELL WELL OTHER						
2. Name of Operator				8. Well No.		
Elm Ridge Resources, Inc.				36-13		
3. Address of Operator				9. Pool name or Wildcat		
PO Box 189 Farmington, NM 87499 4. Well Location				Lybrook Gallup		
	1650 Feet From The	South	Line and	990	Feet From The	West Line
Unit Letter L	1030 rect Floid lik	South	Line and	990	rect rioin the	West Line
Section 36	Township 24N R	ange 8W		NMPM		Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, C				GR, etc.)		
		6871' GR		······	<u> </u>	
Check A	Appropriate Box to	Indicat	e Nature of N	otice, Repor	rt, or Other Data	l
11. NOTICE OF I	INTENTION TO:			SUBSEQUE	ENT REPORT O)F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	ĸ	ALTERING CAS	ING
EMPORARILY ABANDON CHANGE PLANS COMMENCE DI			ILLING OPNS.	PLUG AND ABA	NDONMENT X	
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB			
OTHER:			OTHER:	· · · · · · · · · · · · · · · · · · ·		
12. Describe Proposed or Completed Operati	ions (Clearly state all pertinent deta	ils, and give p	ertinent date, including	estimated date of star	rting any proposed	
work) SEE RULE 1103.		0	NT (2 (// 1 2))	0 1 1 1	11 2002 611	
Elm Ridges Resources, Inc plugged and abandoned the State of NM 36 #13 on Wednesday, June 11, 2003 as follows:						
SEE ATTACHED SHEET FO	R DETAILS.					
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I hereby certify that the information	above is true and complete to the	e best of my	knowledge and belief.		3.1.2	7
SIGNATURE ULO	er Mile?	X	TITLE Proc	duction Technic	cian DATE	06/13/03
TYPE OR PRINT NAME Tr	ndy Grubelnik				TELEPHONE NO.	505-632-3476
(This space for State Use)			DEPUTY O	il & GAS INSPE	ctor, dist. 💯 🔠	UL - 9 2003
APPROVED BY H. Vil	Panveva		TITLE		DATE	>
CONDITIONS OF APPROVAL, IF ANY	ζ:	4				

Elm Ridge Resources Inc. Plug & Abandon Report

Operator: Elm Ridge Resources, Inc.

Date: June 13, 2003 Field: Gallup

Contractor: Triple P

Supervisor: Terry Lindeman

Well Name: State 36 #13

Internal Well No.:

Report No.: 2

Location: Sec. 36, T24N, R8W Foreman: Danny Thompson

Work Summary:

Wednesday, June 11, 2003: MIRU Triple p rig #7. ND wellhead. NU Bop. TOH – tallying 168-jts 2-3/8 tubing. Secure well.

Daily 2000.00

Thursday, June 12, 2003: TIH with 4-1/2 CIBP and 163-jts 2-3/8 tubing. Set CIBP @ 5180'. Load hole with 2 bbls produced water and roll hole clean. Spot 15 sx Class "B" cement on top of plug. TOC @ 4980'. TOH. R/U Computalog and shoot 3 holes @ 3450'. TIH with 4-1/2 retainer set @ 3393'. Pumping into holes @ .5 BPM 1500 PSI. Spot 20 sx cement on top of retainer @ 3200'. TOH. Shoot 3 holes @ 1950'. Load hole and try to establish injection rate. Holding @ 1000 PSI. Shoot 3 holes @ 1650' – no injection rate. Holding @ 1000 PSI. TIH and spot balance plug from 1994' to 1450' with 42 sx cement. TOH. Shoot 3 holes @ 1400'. Load hole and try to establish rate – holding @ 1000 PSI. TIH and spot balance plug from 1456' to 1050' with 32 sx cement. TOH, Shoot 3 holes @ 306'. Try to circulate up Braden head – holding @ 1000 PSI. Tie onto Braden head and pump 3 bbls and caught pressure. Attempt to rock back and forth. Shoot 2 holes @ 70'. Establish circulation up Braden head. TOH 450 PSI to break circulation. TIH with tubing to 351'. Circulate cement up Braden head – close Braden head and circulate cement up Braden head. Close Braden head and circulate cement up Braden head. Close Braden head and circulate cement up casing. TOH. ND BOP. Top off with cement 66 sx cement on surface. Plugging complete.

Daily 13300.00 Cum total 15300.00