Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-32355 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 7 FEE -X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Northeast Blanco Unit PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 462A 2. Name of Operator 9. OGRID Number Devon Energy Production Company, L.P. 6137 3. Address of Operator 10. Pool name or Wildcat PO Box 6459, Navajo Dam, NM 87419 **Basin Fruitland Coal** 4. Well Location Unit Letter O : 965' feet from the South line and 1,670' feet from the East line 31N 7W **NMPM** County San Juan Section 1 Township Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water_ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON | REMEDIAL WORK ALTERING CASING □ П **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS.□ P AND A \Box **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: Liner Installation 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 5/10/06, ran in hole with 10 jts of 5 1/2", J-55, 15.5#, LT&C Liner was run to 3,438' with 0 sx of cement. Top of liner hanger is at 3.021'. Perforations are from 3,070' - 3,352', 4 SPF, 0.55", 344 holes, 120 degree phasing. On 5/11/06 ran back in hole with 104 jts of 2 3/8" tubing J-55, 4.7#, LT&C, end of tubing set at 3,423', return well to sales on 5/11/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \(\sum_{\text{, a general permit}} \) or an (attached) alternative OCD-approved plan \(\sum_{\text{.}} \). DATE 5-25-06 **SIGNATURE** TITLE Senior Operations Technician Type or print name: Melisa Zimmerman E-mail address: melisa.zimmerman@dvn.com Telephone No.: (405) 552-7917 For State Use Only DEPUTY OIL & GAS INSPECTOR, DIST. (7 $_{\mathrm{DATE}}$ MAY 3 0 2006 TITLE Conditions of Approval (if any):

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