

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 31 2006

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____2. Name of Operator **Elk San Juan, Inc.**3. Address **1401 17th Street, Suite 700
Denver, CO 80202**3a. Phone No. (include area code)
303-296-4505

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **CSE 1990' FSL, 1545' FEL**At top prod. interval reported below **1990' FSL, 1545' FEL**At total depth **2332 1725
1990' FSL, 1545' FEL**14. Date Spudded
12/05/200515. Date T.D. Reached
01/01/200616. Date Completed **03/02/2006**
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
IMDA 751-05-1025, Tract C6. If Indian, Allottee or Tribe Name
Ute Mountain Ute7. Unit or CA Agreement Name and No.
NA8. Lease Name and Well No.
Ute Mountain Tribal 22-D9. AFI Well No.
300453342310. Field and Pool, or Exploratory
Basin Dakota11. Sec., T., R., M., on Block and
Survey or Area **J-22 T318R14W**12. County or Parish
San Juan County13. State
NM17. Elevations (DF, RKB, RT, GL)*
5667' GL, 5679' KB18. Total Depth: MD **4050'**
TVD19. Plug Back T.D.: MD **3681'**
TVD20. Depth Bridge Plug Set: MD **3775', 3690'**
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
HRI, LSS, SDL/DSN22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 J55	24#	0	377'		245 sx STD		Circ-Surf	0
7 7/8"	5 1/2 J55	15.5#	0	4050'		1051sx 65/35 200sx 50/50Pz	344 44	1700'-CBL	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3676'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	3650	3784	3654'-3675'		24	Open
B) Dakota	3650	3784	3702'-3728'		15	CIBP @ 3690'
C) Burro Canyon	3784	3928	3794'-3796'		6	CIBP @ 3775'
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3654'-3675'	Foam frac w/ 840 mcf N2, 520 bbls gel'd wtr, 93000# 20/40 brown sand, flush w/ 43.2 55Q foam

ACCEPTED FOR RECORD

By: *Dr. 3/28/06*

San Juan Resource Area

Bureau of Land Management

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
								Well shut in; waiting on pipeline and production facilities

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

OPERATOR'S COPY

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Lewis Shale	384
				Mesaverde	
				Cliff House	574
				Menefee	708
				Point Lookout	1414
				Mancos	1762
				Tocito Mbr.	2840
				Sanostee Mbr.	3022
				L. Mancos	3048
				Greenhorn	3548
				Graneros	3602
				Dakota	3650
				Burro Canyon	3784
				Morrison	3928

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Karin Kuhn**Title **Engineering Technician**

Signature

Date **03/07/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.