Form 3160-4	
(February	2005)

UNITED STATES

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

(Februa	ary 2005)			DEPART	MENT OF OF LAND	TH	E INT	ERIO EME	R I	MAR	% ≒ 1	209				FORM . OMB NO Expires: N	D. 1004 - I	0137
	W	/ELL C	COMPL	ETION OF	RECOM	PLE	ETION	REF	2Q1	RT AN	ND-FOC)	. ــــــــــــــــــــــــــــــــــــ		5. Lea	ase Serial No IDA 751-0	o. 5-1025,	Tract C
la. Typ	e of Well		Oil Well	✓ Gas Well	Dry [_o	ther									ndian, Allott		be Name
b. Ту р	e of Comp	oletion:	\checkmark	New Well	Work Ove	er [Decpe	:n []Pl	lug Back	: Di	iff. Re	SVT.,	-		e Mountai	-	Name and No.
			Othe			_									, OIII		cement)	Name and No.
2. Nan	ne of Oper	rator El	k San Ju	an, Inc.								,		-	8. Lea	se Name and e Mountai		
3. Add			street, Su	ite 700				3a		one No. 03-296-	(include o	area c	ode)			Well No. 04533423		
4. Loca		ver, CO ell (Repo		ı clearly and in	accordance w	vith ,	Federal i	require			1505		i	1	10. Field	d and Pool,	•	ratory
At s	urface	CSE 1	990' FSL	, 1545' FEL										-		sin Dakota , T., R., M.,		, and
At to	op prod. in	terval rep	ported belo	FS '1990م س	L, 1545' FEI	Ĺ									Surv	ey or Area	J-22 T3	184R14W
		733:	2. 17. FSL, 154	25												nty or Parisl Juan Coun	- 1	State NM
14. Date			15	. Date T.D. Re						omplete		2/200		1		ations (DF,		T, GL)*
	05/2005		L_	01/01/200	1/2006				D &	Ł A	Ready					" GL, 5679	, KB	
18. Total	Depth:	MD 40 TVD	050'	19	. Plug Back T.	.D.:	MD 3	681'			20. De	pth Bi	ridge	Plug So	et: Mi T\		3775',	3690'
21. Type	Electric	& Other	Mechanic	cal Logs Run (Submit copy	of ea	ch)		_			is well			No [Yes (Sul		
HRI	, LSS, SI	DL/DSN	i									s DS1]No [No	Yes (Sul	•	•
73 Casis	ng and Li	ner Rec	ord /Ran	ort all string.	s set in well)						נוע	rection	ian 20	irvey!	LINO	✓Yes (Submit	opy)
Hole Size	-		Wt. (#/ft.)	7		MD)	Stage (Cemen pth	ter		f Sks. & of Cement		lurry (BE	Vol. L)	Cemer	it Top*	Amo	unt Pulled
12 1/4"	8 5/8	J55 :	24#	0	377'					245 sx STD					Circ-	Surf	0	
7 7/8"	5 1/2	J55	15.5#	0	4050'						x 65/35		44		1700'	-CBL	0	
				<u> </u>					\dashv	200sx	50/50Pz	4	4					
				<u> </u>	-		ļ		-			┼—						
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24. Tubin	g Record			 													l	
Size		th Set (M	D) Packe	r Depth (MD)	Size		Depth S	Set (MI	D) [Packer I	Depth (MI))[S	ize	Depth	Set (MD)	Packe	Depth (MD)
2 3/8"	3676'								\Box			I	1					
25. Produc										Record						·		
Formation				Top	Bottom			Perforated Interval					ize No. Holes			Perf. Status		
A) Dakota B) Dakota				3650 3650	3784 3784		54'-3675' 02'-3728'						24 Opc 15 CII			n P @ 3690'		
B) Dakota C) Burro Canyon				3784				3794'-3796'				6					@ 3775'	
))	· · · · · · · · · · · · · · · · · · ·								_				\top				<u> </u>	
7. Acid, I	Fracture, T	reatment.	, Cement S	queeze, etc.														
3654'-36	Depth Inter	rval		Foam free v	v/ 840 mcf N	2 52	n bbls c	rel'd w			d Type of					FOR F	EOX	7.53
3027 30				Tourn mac (TO TO MICE IN	<u>.,</u>	. C D C C	501 0 11	, <u>,</u>)5000n	20/40 0	TOWE	7	1, 11451	117 43.2	3 / -	<u> </u>	
												*	<i>y</i> -	THE STATE OF THE S		5/2	2/ 15	O
												8	202	30 M	n Da	100 HTM	Am	
8. Product Date First	ction - Inte	rval A Hours	Test	Lou	I Gan	Wate		Oil G			Gas	20.00	35394E	Companyors	17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	nd Wa	4.5	
Produced	Date	Tested	Product	ion BBL	Gas MCF	BBL	,	Corr.		y	Gravity	5.0	37.10		BAINE TO	777260	r satisfy.	pag a vogem seg
	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Wate		Gas/O	il		Well Star	tus	L;					
Size	Flwg. Si	Press.	Rate	BBL	MCF	BBL	•	Ratio					w	ell sbut is	; waiting e	oo pipeline aa	d product	ion facilities
8a. Produ		erval B			1,			L			Ц		- !					A TANK
Date First	Test Date	Hours Tested	Test Production	Oil		Water BBL		Oil Gr.	avity		Gas		Prod	uction M	lethod		J.S.	(* 4 - 1)
- I OMULCU	Date	1 03100	riodució	on BBL ►	MCF	טטע		CONT. I	nri		Gravity						for the state of t	i in
	Tbg. Press.	Csg.	24 Hr.	Oil		Water		Gas/Oi	ı		Well Statu	rs					(A)	OUS WILL
	Flwg. SI	Press.	Rate	BBL	MCF	BBL		Ratio			1		;			i	(2)	of U.
			,	1							1					ž.	,	1' - '

^{*(}See instructions and spaces for additional data on page 2)

28b. Production - Interval C Test Hours Test T	
Choke The Press Csg. Press. Rate BBL Oil Gas BBL Ratio 28.c. Production - Interval D Date First Test House Tested Date Tested Date Tested Production BBL MCF BBL Car API Gravity Choke The Press. Csg. Press. Siz Production Gravity Press. Siz Production Gas (Sold, used for fuel, vented, etc.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. D Lewis Shale Mesaverde Cliff House Giff House Menefee Total Menes T	
Choke Tig. Press. Csg. Press. Rate Aftr. BBL Cis. BBL Cort. API Gas Cort. API	
28c. Production - Interval D Date First Test Production BBL Gas MCF BBL Corr. APT Gravity Gas Gravity Production Method Choic Tbg. Press. Csg. 24 Hr. BBL Gas MCF BBL Gas Water Ratio Product BBL Gas Water Ratio 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. D Lewis Shale Mesaverde Cliff House 574 Menefee 708 Meance 7162 Tocito Mbr. 2840 Sanottee Mbr. 3022 L. Mancos 1762 Tocito Mbr. 3022 L. Mancos 3048 Graneros 3048 Graneros 3048 Graneros 3048 Graneros 3662 Dakota Burtor Canyon 3784	
28c. Production - Interval D Date First Production Date First Produced Date First Production Method Gravity Well Status Well Status 31. Formation (Log) Markers 32. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. D Lewis Shale Mesaverde Cliff House Menefee 708 Point Lookout 1414 Mancos 1762 Tocto Mbr. 2840 Sanostee Mbr. 13240 Sanostee Mbr. 2840 Sanostee Mbr. 2840 Sanostee Mbr. 3042 L. Mancos 3048 Graneros 3662 Dakota BBL Oil Gravity Gas PBL Oil Gravity Gas Production Method Gravity Well Status Well Status Well Status Salo Status Fromation (Log) Markers 31. Formation (Log) Markers 31. Formation (Log) Markers And Production Method Well Status Salo Status And Production Method Gravity Five Press. Five Press. Size Production Method Gravity Well Status 31. Formation (Log) Markers 31. Formation (Log) Markers 32. Lewis Shale Mesaverde Cliff House And Cliff	
Date First Test Production Date Test Production Date D	
Choke Size Tbg. Press. Cxg. Press. Siz Si	
Size Five. Si Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. D Lewis Shale Mesaverde Cliff House 574 Menefee 708 Menefee 708 Point Lookout 1414 Mancos 1762 Tocito Mbr. 2840 Sanostee Mbr. 3022 Tocito Mbr. 3022 L. Mancos 3048 Greenhorn 3548 Greenhorn 3548 Graneros 3662 Dakota 3650 Burro Canyon 3784	
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Mesaverde Cliff House 574 Menefee 708 Point Lookout 1414 Mancos 1762 Tocito Mbr. 2840 Sanostee Mbr. 3022 L. Mancos 3048 Greenhorn 3548 Graneros 3602 Dakota 3650 Burro Canyon 3784	
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32. Additional remarks (include plugging procedure):	
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Carried Manager Production of the Carried Control of the Carried Con	Lable !
3. Indicate which items have been attached by placing a check in the appropriate boxes:	
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey	
Sundry Notice for plugging and cement verification Core Analysis Other:	
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*	
Name (please print) Karia Kuhn Title Engineering Technician	
Signature 10/10/2006 Date 03/07/2006	
itle 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the	

(Continued on page 3)

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