

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. IMDA 751-05-1025, Tract C							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name Ute Mountain Ute							
2. Name of Operator Elk San Juan, Inc.		7. Unit or CA Agreement Name and No. NA							
3. Address 1401 17th Street, Suite 700 Denver, CO 80202		8. Lease Name and Well No. Ute Mountain Tribal 35-D							
3a. Phone No. (include area code) 303-296-4505		9. AFI Well No. 3004533562							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface CSE, 1605' FSL, 945 FEL At top prod. interval reported below 1605' FSL, 945 FEL At total depth 1605' FSL, 945 FEL		10. Field and Pool, or Exploratory Basin Dakota							
14. Date Spudded 02/11/2006		11. Sec., T., R., M., on Block and Survey or Area I-35 T31S-R15W NMPM							
15. Date T.D. Reached 03/07/2006		12. County or Parish San Juan County State NM							
16. Date Completed 04/21/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5418' GL, 5431' KB							
18. Total Depth: MD 5509' TVD		19. Plug Back T.D.: MD 5110' TVD							
20. Depth Bridge Plug Set: MD 5130, 5220, & 5280 TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Platform Exp, Triple LDL, CNL, BHCS, Array-IT, Triple Combo, CBL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 J55	24#	0	372'		290 sx ClassB	61	Surf-CIR	0
7 7/8"	5 1/2 J55	15.5#	0	5484'		350 sx 50/50	77	1540'-CBL	0
						490 sx 65/35	183		
						50 sx Std	11		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	5042'								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Dakota		5044	5047	5044-5047			9	Open	
B)				5184-5186			6	CIBP @ 5130	
C)				5227-5230			9	CIBP @ 5220	
D)				5365-5370			15	CIBP @ 5280	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5044-5047		65Q Lighting 20D Foam w/ 82871# brown 20/40 sand							
5184-5186		8 bbls 7 1/2% HCL acid							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									Well shut in; waiting on prod facilities & pipeline hookup
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well shut in; waiting on pipeline and production facilities
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Lewis Shale	448
				Cliff House	1832
				Menefee	2008
				Menefee Coal	2014-2020
				Point Lookout	2770
				Mancos	2932
				Gallup Marker	4326
				Tocito	4428
				Sanostee	4561
				L. Mancos	4582
				Greenhorn	4910
				Graneros	4980
				Dakota	5032
				Burro Canyon	5171
				Morrison	5262

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Karin Kuhn**Title **Engineering Technician**

Signature

Date **04/27/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.