Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-33613 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM E-3150-1 87505 SUNDRY NOTICES AND REPORTS ON WELLS: 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Northeast Blanco Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH-8. Well Number PROPOSALS.) 341 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Devon Energy Production Company L.P. 6137 3. Address of Operator 10. Pool name or Wildcat PO Box 6459, Navajo Dam, NM 87419 Blanco Mesaverde 4. Well Location B : 1,300' feet from the North line and 1,340' feet from the East line Unit Letter Township 31N Section 16 Range 7W **NMPM** County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,554' Pit or Below-grade Tank Application or Closure Pit type_ Depth to Groundwater Distance from nearest fresh water well___ Distance from nearest surface water___ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CHANGE PLANS P AND A PULL OR ALTER CASING MULTIPLE COMPL **CASING/CEMENT JOB** \boxtimes OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilled 12 1/4" hole to 300' on 4/19/06 set 9 its of 9 5/8", H-40, ST&C, 32.3# casing at 292'. Cemented w/175 sx (37 bbls) "B" cement w/2% CaC1 and 1/4# PSX Floseal. Circulated 15 bbls of cement to surface. Test casing to 1500 psi. Drilled 8 3/4" hole to 3,680' on 4/23/06, set 82 its of 7", J-55 LT&C, 23# casing at 3,668'. Cemented lead w/550 sx (142 bbls) 50/50 POZ w/3% Gel, 5# Gilsonite, 1/4# Flocele, 1/10% CFR 3, 4/10% Halad 344 and tail w/75 sx (19 bbls) STD, 4/10% Halad 344. No cement to surface, top of cement is at 400. Tested casing to 1500 psi. Drilled 6 1/4" hole to 6,123' on 4/25/06, set 145 jts 4 1/2", J-55, LT&C, 11.6# casing at 6,114'. Cemented lead w/325 sx (88 bbls) 50/50 POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL. No cement to surface, top of cement is at 2,100'. Landed 2 3/8" production tubing at 5,928'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . TITLE Senior Operations Technician DATE 5 - 30-56 Type or print name: Melisa Zimmerman E-mail address: Melisa.zimmerman@dvn.com Telephone No.: (405) 552-7917 For State Use Only CEPTITY OIL & GAS INSPECTOR, DIST. (). DATEMAY 3 0 2008 APPROVED BY: /4. V TITLE Conditions of Approval (if any):