

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 05/23/2006

API No.
30039253850000
DHC#: DHC 2070AZ

Well Name

CANYON LARGO UNIT

Well No.
#409

Unit Letter
A

Section
15

Township
T025N

Range
R006W

Footage
910' FNL & 930' FEL

County, State
Rio Arriba County,
New Mexico

Completion Date

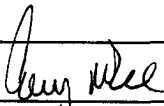
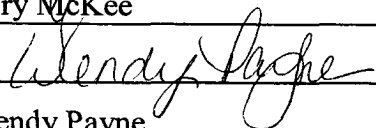
01/04/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
CHACRA	193 MCFD	66%	0	66%
DAKOTA	100 MCFD	34%	0	34%
	293			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Chacra and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X 	Engineer	5/24/06
Cory McKee		
X 	Engineering Tech.	5/23/06
Wendy Payne		