



Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 05/23/2006

API No. 30-039-29592

DHC No. DHC1976AZ

Well Name

SAN JUAN 28-5 UNIT

Well No.

#70P

Unit Letter

C

Section

34

Township

T028N

Range

R005W

Footage

540' FNL & 2400' FWL

County, State

Rio Arriba County,  
New Mexico

Completion Date

05/19/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2106 MCFD

PERCENT

82%

CONDENSATE

PERCENT

82%

DAKOTA

468 MCFD

18%

18%

2574

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

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Engineer

5-27-06

Julian Carrillo

X

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Engineering Tech.

5/23/06

Wendy Payne