

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

OMB No. 1004-0135

Expires: January 31, 2004

5. Lease Serial No.
JICARILLA CONTRACT #97

6. If Indian, Allottee, or Tribe Name
JICARILLA APACHE TRIBE

7. If Unit or CA. Agreement Designation

8. Well Name and No.

TRIBAL 08 #12

9. API Well No.

30-039-29514

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARriba COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PATINA OIL AND GAS CORPORATION

3a. Address
5802 US HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2470' FSL - 660' FWL, T14 "L"
SEC. 8, T26N, R3W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Casing Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

12/7/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

TRIBAL 08 #12
API#: 30-039-29514
2470' FSL - 660 FWL, UL "L"
SEC. 08, T26N, R03W

10/23/05 Spudded well @ 3:00 a.m. Drill rat & 13-1/2" mouse hole to 337'.

10/23/05 Circulate and condition hole for csg. Run 7 jts 9-5/8", hole size 13-1/2", 36#, J-55, ST&C csg, land @ 331'. RU Halliburton. **Cement csg as follows:** Pump 10 bbl H2O, pump 10 bbl dye H2O, pump 63 bbls. Cement w/ 300 sx std w/ additives @ 15.6 ppg, drop plug and displace w/ 22.4 bbls H2O. Plug down @ 13:08, *circulated 30 bbls good cement to surface.* Witnessed by Rod Velarde of Jicarilla Apache Nation Oil & Gas Administration and the BLM.

Pressure test BOP equipment as follows: test pipe rams, blind rams, floor vlv, Kelly vlv, kill line and choke manifold 300# low, 1200# high, surface csg 1000# for 30 min. Test witnessed by Cole A. Thomas/BLM.

11/01/05 Circulate and condition hole for csg. Run 85 jts 7", hole size 8-3/4", 23#, N-80, LT&C csg, land @ 3928' w/ DV tool @ 3140'. RU Halliburton and **cement 1st Stage as follows:** Pump 20 bbls chemical wash, pump 10 bbls H2O, pump 70 sx PRBII w/ additives @ 12 ppg for lead. Pump 100 sx PRBII w/ additives @ 13 ppg for tail. Drop plug and displace w/ 50 bbls of H2O and 103 bbls of mud. Plug down @ 13:30, witnessed by Cole A. Thomas/BLM. *Circulate 30 good cement to surface.* **Cement 2nd Stage as follows:** Pump 20 bbls chemical wash, pump 10 bbls H2O, pump 350 sx PRBII w/ additives @ 12 ppg for lead. Pump 50 sx PRBII w/ additives @ 13 ppg for tail. Drop plug and displace w/ 123 bbls of H2O. Plug down @ 20:15, *circulated 60 bbls of good cement to surface.*

Pressure test BOP as follows: kill vlv outside choke vlv, pipe rams 300 psi low (10 min), 1800 psi high (30 min), test csg and blind rams low 250 psi (10 min), 1800 psi high (30 min), OK.

11/17/05 Circulate and condition hole for csg. Run 106 jts 4-1/2", hole size 6-1/4", 11.6#, LT&C csg, land liner @ 8005', liner top at 3613'. RU Halliburton, **cement csg as follows:** Pump 20 bbls mud flush, 10 bbls H2O ahead. Cement w/ 370 sx Dakota lite w/ additives @ 12.5 ppg for lead slurry. Unable to wash pump and lines (vlvs froze), displace w/ 95 bbls 2% KCl water. Plug down @ 01:11 hrs 11/17/05. Float held, had not returns, 800 psi lift pressure. Set liner hanger, release from hanger, pump 120 bbls 2% KCl water to load hole, no returns. TOOH.

12/06/05 Pressure test casing to 2300 psi (20 min). OK. **TOC @ 5600'.**