Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No: 1004-0135

	BUREAU OF LAND MA	ANAG	EMENT	To ale	J.	Expires: March 31,1993		
				E OIL CLET S	\\ \docs	5. Lease Designation and Serial No.		
	SUNDRY NOTICES A	NO-G-0103-1462						
	SUNDRY NOTICES A  Do not use this form for proposals to a	drill or t	to deepen or rec	entry to a different reserv	igir	6. If Indian, Allotted or Tribe Name		
	Use "APPLICATION FOR	RPERM	/IIT -" for such p	proposals Slb1512				
	SUBMIT IN	Navajo Allotted						
1. Type of Well		7. If Unit or CA, Agreement Designation						
	Oil Gas							
\	Well Well		Other					
2. Name of Ope	erator					8. Well Name and No.		
Dugan Pr	oduction Corp.	Bitsili #1						
3. Address and	Telephone No.	9. API Well No.						
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821						30 045 33186		
Location of We	If (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area						
1470' ENI	_ & 1780' FEL (SW/4 NE/4)	  Basin Dakota/Bisti Lower Gallup						
	ec. 19, T24N, R9W	11. County or Parish, State						
Office, Se	5C. 19, 12414, 1394	San Juan, NM						
12 CHEC	K APPROPRIATE BOX(s) TO IND							
	TYPE OF SUBMISSION	THEN DATA						
FRI	Notice of Intent		Abandonment	TYPE OF ACTIO		Change of Plans		
	Notice of intent		Recompletion			New Construction		
	Subsequent Depart		•		H	Non-Routine Fracturing		
	Subsequent Report		Plugging Back			Water Shut-Off		
			Casing Repair					
Ш	Final Abandonment Notice		Altering Casing			Conversion to Injection		
			Other	Abandon Dakota & withdraw application	Ш	Dispose Water (Note: Report results of multiple completion on Well		
				to downhole commingle		Completion or Recompletion Report and Log form.)		
	oposed or Completed Operations (Clearly state all pertiner				any prop	osed work If well is directionally drilled,		
give	subsurface locations and measured and true vertical dept	ns for all n	narkers and zones peru	nent to this work.)		•		
The Dekete formation was perforated 60701.741.60901.971.9.60501.541 and broken dawn with 750 and and								
The Dakota formation was perforated 6270'-74', 6282'-87' & 6350'-54' and broken down with 750 gallons 15%								
HCL acid. Subsequent swab testing recovered only gas cut water and no oil. We plan to set a CIBP at 6190' and proceed with completion efforts in the Gallup. The downhole commingling of the Gallup and Dakota								
	•		· ·		-	•		
	as proposed in our application dat	ed 1-2	23-00 IS NO ION	ger needed and our ap	ppiica	tion is now withdrawn.		

14. I hereby certify that the foregoing is true and con	тесі	<del></del>		
Signed John D.	ZeeTitle	Engineering Manager	Date	1/26/2006
(This space for Federal or State office use)				
Approved by	Title		Date	
Conditions of approval, if any:		· · · · · · · · · · · · · · · · · · ·		
Title 18 U.S.C. Section 1001, makes it a crime for any pe or representations as to any matter within its jurisdiction.		nake to any department or agency of the United S	States any false, fictitious	or fraudulent statements