Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

DOREMO OF	LILIVE	MIMIODIND	٠.		
HINDRY NOTICES	AND	DEDODTS	ON	MELLO	

5. Lease Serial No.
NMNM-02119 02(1)9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 117

6. If Indian, Allottee or Tribe Name

	LIOAIL CINCI INC	tructions on rever	se side. R	ACELAED.	CA/Agreement, Name and/or No.
1. Type of Well	Gas Well Other		070 FA	NMNM-9	1,251
X Oil Well	Julie Juliei			8. Well Name	
2. Name of Operator Pogo Producing (Sa	an Tuan) Compan	37		Ropco I	Federal FC 9 #1T
3a Address	air odair) compan	3b. Phone No. (include	area code)	30-045	
P.O. Box 10340, M:	idland TX	432-685-81	-		Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 7					Fruitland Coal
	, , , , , , , , , , , , , , , , , , ,			11. County or	
2028' FNL & 1698'	FWL, Section 9	, T29N, R12W		San Ju	an, New Mexico
	PROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR (OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Drlg operat
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Al	oandon	
r inai Abandonineni Notice	Convert to Injection	Plug Back	Water Disposal		
	for final inspection.) Chihuahua #201. Spuc	d well @ 07:00 hrs	01/10/06. Drld	8-1/4" hole	to 133'. TD reached @
Set Surface Csg – MIRU (0/06. Ran 3 jts 7" 20# J-5: 0 hrs 01/10/06. WOC 20 hroduction Csg – Drld 6-1/4	for final inspection.) Chihuahua #201. Spuc 5 ST&C csg. Cmt w/vrs. ND cmt head. NU Whole to 1910'. TD r	d well @ 07:00 hrs 60 sks Cl "B" w/ 3 csg head & BOP. eached @ 13:30 hr	01/10/06. Drld % CaCl2 @ 15. Test to 1000# o	8-1/4" hole 6 ppg. Circ ok. gged well w/	to 133'. TD reached @ 18 sks to surface. Plug of Halliburton. Ran 48 jts
determined that the site is ready Set Surface Csg – MIRU (0/06. Ran 3 jts 7" 20# J-5. hrs 01/10/06. WOC 20 h roduction Csg – Drld 6-1/4 55 ST&C csg. Cmt w/ 150 6. Circ 27 sks to surface.	for final inspection.) Chihuahua #201. Spuce 5 ST&C csg. Cmt w/ers. ND cmt head. NU 4" hole to 1910'. TD r 0 sks C1 "B" @ 12.4 p Ran CBL 01/24/06.	d well @ 07:00 hrs 60 sks Cl "B" w/ 3 I csg head & BOP. reached @ 13:30 hr pg & 80 sks Cl "B"	01/10/06. Drld % CaCl2 @ 15. Test to 1000# c s 01/13/06. Log w/ 2% CaCl2 @	8-1/4" hole 6 ppg. Circ ok. gged well w/ @ 15.6 ppg.	to 133'. TD reached @ 18 sks to surface. Plug of Halliburton. Ran 48 jts
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