

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-102) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31280
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MERRION OIL & GAS CORPORATION (014634)		6. State Oil & Gas Lease No.
3. Address of Operator 610 Reilly Avenue, Farmington, New Mexico 87401-2634		7. Lease Name or Unit Agreement Name: U-DA-WELL
4. Well Location Unit Letter B : 1055 feet from the North line and 2221 feet from the East line Section 2 Township 31N Range 8W NMPM San Juan County		8. Well No. 002
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6710' GR		9. Pool name or Wildcat BASIN FRUITLAND (71629)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Final completion progress report** ☒

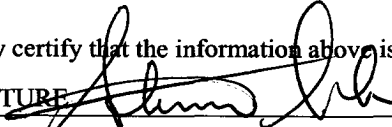
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/17/03 PU 4-3/4" bit and RIH on 2-7/8" tubing. After PU ~20 jts of tubing discovered that tubing was full of cement returns and pins were very rusted. Lay tubing back down and haul back to town. Turn flow back down sales lines & SD for remainder of day.

6/18/03 PU 4-3/4" bit, RIH on new string of 2-7/8" tubing. TIH to liner top at 3128' KB, continue TIH to PBTD (3,630' KB) knocking off perforation plugs with bit. TOH with tubing and lay down bit and bit sub. TIH with 105 joints (3468.44') of 2-7/8", 6.5#, J-55, EUE tubing landed at 3483' KB. Ran expendable check on bottom and F-nipple on top of bottom joint. Install with 2-7/8" x 3-1/2" swage on donut and strip thru BOPs. Land tubing in well head, ND BOP and start ND blooie line. Donut started leaking, NU BOP back up along with blooie line. Pull donut and tubing. Seals on donut had ruptured. Shut pipe rams and turn flow back down sales line. Will get new seals/o-rings and land donut/tubing in morning. Rig move scheduled for noon 6/19/03. Note: Well was making 2617 mcf/d at 146 psi.

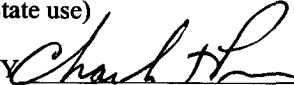
CONTINUED OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Drlg & Prod Manager** DATE **6/26/03**

Type or print name **Steven S. Dunn** Telephone No. **(505) 327-9801**

(This space for State use)

APPROVED BY  TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. IV**
Conditions of approval, if any:

DATE **JUN 27 2003**

6/19/03 7:00 AM 136 psi 3483' KB 3448' KB 2-7/8" x 3-1/2" swage on donut. ND BOP and blooie line. NU WH. Drop ball down tubing and pump 5 bbls of water followed by air. Tubing pressured up to 1300 psi. Pumped 15 bbls of water and continue pumping air. Check valve finally pumped out. Blow well around with air, after water came around shut off air and continued to flow well to flare pit for 20 mins. Turn flow down sales line. RD rig, surface equipment and air package. Move rig and equipment off location and back to town. (Still need to get 2 loads in AM). Hauled 11 jts of 2-7/8" and 1 joint of 3-1/2" back to Cave Yard. (WE)

6/19/03 Found well flowing 3311 MCFd at 136 psi. Change out seals/o-rings on donut. Landed 105 joints (3468.44') of 2-7/8", 6.5#, J-55, EUE tubing with bottom landed at 3483' KB, 'F' nipple at 3448' KB, 2-7/8" x 3-1/2" swage on donut. ND BOP and blooie line. NU WH. Drop ball down tubing and pump 5 bbls of water followed by air. Tubing pressured up to 1300 psi. Pumped 15 bbls of water and continue pumping air. Check valve finally pumped out. Blow well around with air, after water came around shut off air and continued to flow well to flare pit for 20 mins. Turn flow down sales line. RD rig, surface equipment and air package. Move rig and equipment off location and back to town. (Still need to get 2 loads in AM). Hauled 11 jts of 2-7/8" and 1 joint of 3-1/2" back to Cave Yard. (WE)

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