District 1. 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

	I.	KEUU	EST F	OR ALI	LOWABLE	AND AUTI	HOR	IZATIO	N TO	TRANSI	J AMENDED REPORT P ORT		
Operator na				² OGRID Number									
Burlington R PO Box 4289			-	14538 Reason for Filing Code/ Effective Date									
Farmington,	New Mexi	co 87499						New Drill					
⁴ API Numbe	<u> </u>	⁵ Pool	Name							Pool Code	111		
	30-039-29766					Blanco Mesaverde					72319		
⁷ Property Co		⁹ Well Number											
7462 San Juan 2 II. 10 Surface Location'													
		cation'				Tax (2.00 (2.3)	, I	T	<u>. </u>	4/887 . 4 10			
Ul or lot no. D	Section 8	Township 27N	Range 6W	Lot.Idn	Feet from the 1210	North/South I North	Line	Feet from 860	the Ea	st/West line West	County Rio Arriba		
		le Location		7 -4 7-1-	Feet from the	North/South	12	Feet from	4ho Fo	st/West line	e County		
UL or lot no.	Section	Township	Range	Lot Idn	reet from the	North/South	nne	reet from	the Es	isu vy est iine	County		
12 Lse Code		ing Method	14 Gas Connection		¹⁵ C-129 Pern	nit Number	t Number 16 C-129		9 Effective Date		¹⁷ C-129 Expiration Date		
F	Code F Flowing		Date										
r	FIC												
	Fransport			21				22					
18 Transporter OGRID			19 Transporter Name and Address			²⁰ POD 21 O/G		G	²² POD ULSTR Location and Description				
			at Indust		0				and Description				
3019		Gial	it indust	1 103									
i e i							7777						
151618	El Paso	Field S	G				9/1/7						
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The state of					<u> </u>				* * * * * * * * * * * * * * * * * * * *	· * 4	Para Car		
IV Dued	lunged XV								1(j.		
IV. Prod	iucea w		ULSTR	Location a	and Description					<u> 1917</u>	· · · · · · · · · · · · · · · · · · ·		
					-								
V. Well	Complet	ion Data											
		26 Ready			7 TD ²⁸ PBTD			²⁹ Perforations		1847			
3/14/06				1	77101	777147			12 52652		DHC 2102 A 7		
		6/6/0			7318'	7314'			l'-5365'		DHC 2192 AZ		
³¹ H	ole Size			g & Tubin		7314'	oth Se		V-5365'		DHC 2192 AZ		
						³³ De	oth Se		l'-5365'	³⁴ Sa			
13	ole Size			g & Tubin		³³ De			1'-5365'	³⁴ Sa	acks Cement		
13	ole Size			g & Tubin 9 5/8"		³³ De ₂	82'		1'-5365'	³⁴ S ₂	acks Cement 186 cu ft		
13	ole Size 3 3/4"			g & Tubin 9 5/8" 7"		³³ De ₉ 23 30 73	82' 71'		1'-5365'	³⁴ S ₂	acks Cement 186 cu ft 925 cu ft		
13	ole Size 3 3/4" 3 3/4"	6/6/0		g & Tubin 9 5/8" 7" 4 ½"		³³ De ₉ 23 30 73	71'		1'-5365'	³⁴ S ₂	acks Cement 186 cu ft 925 cu ft		
8	ole Size 3 ¾" 3 ¾" 1 ¼"	6/6/0	32 Casin	g & Tubin 9 5/8" 7" 4 ½" 2 3/8		³³ De ₉ 23 30 73	82' 71' 18'	t	³⁹ Tbg. F	34 Sa 1	acks Cement 186 cu ft 925 cu ft		
13 8 6 6 VI. Well	ole Size 3 ¾" 3 ¾" 1 Yest Da	6/6/0	32 Casin	g & Tubin 9 5/8" 7" 4 ½" 2 3/8	ng Size	³³ Dej 23 30 73	32' 71' 18' 19' Length	t	³⁹ Tbg. F	34 Se 1	186 cu ft 125 cu ft 1626 cu ft 170 Csg. Pressure		
VI. Well State New Choke S 2" VI hereby cert complied with	ole Size 3 3/4" 3 3/4" Test Da Oil ize ify that the and that th	6/6/0 Ata 36 Gas Deliverules of the perinter information	32 Casin ery Date Oil Conser	g & Tubin 9 5/8" 7" 4 ½" 2 3/8	Test Date	³³ De 26 30 73 72 ³⁸ Test 1	32' 71' 18' 19' Length	h OIL CON	39 Tbg. F SI 45 A	34 Sa 1 9 9 7 9 7 9 1 1 1 1 1 1 1 1 1 1 1 1 1	Acks Cement 186 cu ft 187 cu ft 188 cu ft 188 cu ft 189 cu ft 180 cu ft		
1. 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert	ole Size 3 3/4" 3 3/4" Test Da Oil ize ify that the and that th	6/6/0 Ata Ata Ata Ata Ata Ata Ata At	oil Conser	g & Tubin 9 5/8" 7" 4 ½" 2 3/8 vation Div vive is true a	Test Date 5 06 Water ision have been and complete to	33 De 24 30 73 72 38 Test 1	32' 71' 18' 19' Length	h OIL CON	39 Tbg. F SI 45 A	34 Sa 1 9 9 7 9 7 9 1 1 1 1 1 1 1 1 1 1 1 1 1	Acks Cement 186 cu ft 187 cu ft 188 cu ft 188 cu ft 189 cu ft 180 cu ft		
VI. Well State New Choke State of my VI. Well VI. Well The Choke State of my	ole Size 3 3/4" 3 3/4" Test Da Oil ize ify that the and that th	6/6/0 Ata Ata Ata Ata Ata Ata Ata At	32 Casin ery Date Oil Conser	g & Tubin 9 5/8" 7" 4 ½" 2 3/8 vation Div vive is true a	Test Date 5/06 3 Water ision have been and complete to	38 Test 1 44 G 1708	71' 118' 119' Length	h OIL CON	39 Tbg. F SI 45 A	34 Si 1 9 Pressure 848 OF	186 cu ft 125 cu ft 1626 cu ft 40 Csg. Pressure 712 46 Test Method Flowing		
VI. Well State New Choke S Thereby cert complied with the best of my Signature: Printed name:	ole Size 3 3/4" 1 1 Test Da Oil ize ify that the and that the knowledge	6/6/0 Ata Ata Ata Ata Ata Ata Ata At	oil Conser	g & Tubin 9 5/8" 7" 4 ½" 2 3/8 vation Div vive is true a	Test Date 5/06 Water ision have been and complete to	33 De 24 30 73 72 38 Test 1 44 G 1708 6-13-06 Approved by:	71' 118' 119' Length	oil con	39 Tbg. F SI 45 A ISERVAT	ressure 848 OF TON DIVISI	186 cu ft 125 cu ft 1626 cu ft 40 Csg. Pressure 712 46 Test Method Flowing		
VI. Well State New Choke S 2" Thereby cert complied with the best of my Signature: Printed name: Joni Clark Title: Regulatory A Date:	ole Size 3 3/4" 1 1 Test Da Oil ize ify that the and that the knowledge	6/6/0 Ata 36 Gas Deliverules of the period and belief.	oil Conser	g & Tubin 9 5/8" 7" 4 ½" 2 3/8 37 6/ 4 Evation Div ove is true a	Test Date 5/06 Water ision have been and complete to	33 De 24 30 73 72 38 Test I 44 G 1708 6-13-06 Approved by:	71' 118' 119' Length	oil con	39 Tbg. F SI 45 A	ressure 848 OF TON DIVISI	186 cu ft 125 cu ft 1626 cu ft 40 Csg. Pressure 712 46 Test Method Flowing		