

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.

NM-03541

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RECEIVED

8. Well Name and No.

Hancock B #7

9. API Well No.

30-045-07136

10. Field and Pool, or Exploratory Area
Aztec Pictured Cliff

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned the Hancock B #7 on 05/31/06 according to the attached plugging procedure.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title

Regulatory Analyst

Date 06/02/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUN 09 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

B

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

COPY

well file

Energen Resources Corporation

Hancock B #7

June 1, 2006

Page 1 of 1

1450' FSL & 790' FEL, Section 30, T-28-N, R-9-W

San Juan County, NM

Lease Number: NM 03541

API #30-045-07136

Plug and Abandonment Report

Notified BLM / NMOCD on 5/26/06

Work Summary:

5/30/06 MOL. RU. Check well pressures: casing 0#, tubing 25# and bradenhead 0#. ND wellhead. Pull out tubing slips. Try to release packer, packer would turn to right at free point but would not travel up or down hole. NU BOP. PU 1 joint tubing. Pump 12 bbls of water down the casing. Work packer free. TOH with 60 joints tubing and packer. RIH with 2.875" PlugWell CIBP and set at 2027'. PU tag sub. TIH with 164 joints tubing and tag CIBP. Load casing with 12 bbls of water and circulate well clean. **Plug #1** with CIBP at 2027', spot 10 sxs Type III cement (13 cf) inside casing from 2027' up to 1620' to isolate the Pictured Cliffs perforations and to cover the Fruitland top. PUH with tubing and WOC. SDFD.

5/31/06 Check well pressures: 0#. RIH with tubing and tag cement at 1726'. PUH to 1206. LD tag sub. RIH with tubing and tag cement at 1709'. TOH with tubing. Perforate 2 bi-wire holes at 1250'. RIH with 2.875" PlugWell CR and set at 1206'. PU stinger. RIH with 38 joints tubing. Load casing with 1/2 bbl of water. Attempt to pressure test casing to 500#. Circulate out of bradenhead. Establish circulation through CR with 20 bbls at 500#. Establish circulation through casing and bradenhead. **Plug #2** with CR at 1206', mix and pump 121 sxs Type III cement (210 cf), squeeze 105 sxs outside casing, and leave 15 sxs inside casing from 1206' to 606' to cover the Kirtland and Ojo Alamo tops. Note: excess cement due to casing leak. PUH and WOC. TIH with tubing and tag cement at 570'. TOH and LD all tubing. Perforate 2 bi-wire holes at 172'. Load casing with 2 bbls of water and establish circulation with an additional 10 bbls of water. **Plug #3** mix and pump 47 sxs Type III cement (62 cf) down 2.875" casing from 172' to surface, good cement returns out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement at surface in casing.

6/1/06 Mix 12 sxs Type III cement and install P&A marker.
RD and MOL.

C. Ollom, BLM representative, was on location.