

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1730' FNL & 985' FWL

At top prod. Interval reported below 900' FNL & 750' FWL

At total depth SAME AS ABOVE

5. Lease Serial No.

SF - 078195

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

SELLERS LS 6M

9. API Well No.

30-045-32928

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., on Block & Survey or Area

Sec 30 T30N R10W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

2/14/2006

15. Date T.D. Reached

4/15/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.

5/12/2006

17. Elevations (DF, RKB, RT, GL)*

6113' GR

18. Total Depth: MD

7302'

TVD

7182

19. Plug Back T.D.: MD

7302

TVD

7182

20. Depth Bridge Plug Set: MD

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

NO LOGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32	0	234'		75		0	
8 3/4"	7" K55&N-80	20&23#	0	4570'		562		0	
6 1/4"	4.5" P-110	11.6	0	7301'		311		3724	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7224'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BASIN DAKOTA	7130'	7256'	7130' - 7256'	3.125"		
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7130' - 7256'	240,300 LBS 20/40 BRADY SND IN 60% QUALITY FOAM & N2

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	5/12/06	12	→	trace	1450	trace			Flows
Choke Size	1bg. Press Flwg. SI	Csg. Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"		185	→					Producing	

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

JUN 08 2006

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Navajo City	3454'
				Otro 1	3678'
				Otro 2	3792'
				Cliffhouse-E	4180'
				Cliffhouse	4337'
				Menfee	4444'
				Pt Lookout	4947'
				Mancos	5377'
				Greenhorn	6952'
				Graneros	7006'
				Dakota	7064'
				Paguate	7137'
				Upper Cubero	7193'
				Encinial Canyon	7246'

32. Additional Remarks (including plugging procedure)

Estimated Top of Cement @ 3724'. Please see subsequent report attached.

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Cherry Hlava**Title **Regulatory Analyst**

Signature

*Cherry Hlava*Date **5/30/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SELLERS LS 6M
Completion Subsequent Report
05/30/06
30-045-32928

5/3/06 TIH w/3.125" GUN & PERF DK FORMATION 7130' – 7256' @ 2 JSPF.

5/5/06 TIH & FRAC w/240,250# of 20/40 OTTAWA SND, IN 60 Q FOAM & N2. FLW ON 1/4" CK. MAKING HEAVY FOAM & WTR.

5/9/06 FLW WELL TO FLARE PIT ON 1/4" CK. AVG PRS 700#

5/12/06 TIH & LAND 2 3/8" TBG @ 7224'.

5/15/06 RIG DN MOVE OFF LOCATION