Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Res	
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIV	ISION 30-045-26115
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis I	1 F 11! 4 . Tr F1
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
2. Name of Operator	9. OGRID Number
XTO Energy Inc.	167067
3. Address of Operator	10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 8740. 4. Well Location	1 BASIN DAKOTA/GALLEGOS GALLUP
Unit Letter D : 1000 feet from the NORTH line and 1190 feet from the WEST line	
Unit Letter <u>D</u> : 1000 feet from the NORTH	_ line andline line
Section 24 Township 27N Range	
11. Elevation (Show whether DR, RK 5886)	KB, RT, GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
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12. Check Appropriate Box to Indicate Natural NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REME	re of Notice, Report, or Other Data SUBSEQUENT REPORT OF: EDIAL WORK ALTERING CASING Output The state of the control of
TEMPORARILY ABANDON	MENCE DRILLING OPNS. PLUG AND ABANDONMENT
	NG TEST AND
OTHER: DOWNHOLE COMMINGLE X OTHE	:R:
13. Describe proposed or completed operations. (Clearly state all pertinent	details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Comp	
or recompletion.	C 2274AZ
XTO rqsts apprvl f/exemption to Rule 303-C to permit DHC	
(26980) upon completion of drlg. The proposed alloc are b	
a 9-section surrounding area. Based on avg prod, XTO prop	coses to allocate the comgl prod as:
Basin Dakota Gas: 77% Water: 53% Oil:	53%
Gallegos Gallup Gas: 23% Water: 47% Oil:	
Ownership in these pools is not common & notice was given	
NRI owners on 4/20/06. No obj were rovd. DHC will offer a	
against resrvr damage, waste of resrv's & protection of o	correlative rights. BLM was notified of intent.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
SIGNATURE TITLE REGULATORY COMPLIANCE TECH DATE 5/16/06	
Type or print name LORRI D. BINGHAM E-mail address: REGULATORY@XTOENERGY.COM Telephone No. 505-324-1090	
For State Use Only	ML & GAS INSPECTOR, DIST. 63. MAY 1 7 2006
APPROVED BY TITLE	DATE
Conditions of Approval if any:	

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