

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26248
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM BR
8. Well Number 1E
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401
4. Well Location Unit Letter A : 810 feet from the NORTH line and 800 feet from the EAST line Section 02 Township 29N Range 10W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **RECOMPLETE MESAVERDE** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-19-06
XTO MIRU. ND BOP. MIRU WLJ. RIH & set CBP @ 5500'. MIRU ac trk. PT csg & CBP to 1500 psig f/30 min w/chart. Incr'd press to 3600 psig for 5 min. Tstd OK. RDMO ac trk. RU WLJ. Ran GR/CCL/CBL/CNL. POH w/WL. RDMO WLJ. MIRU BWC WLJ. Perf'd MV @ 4948' - 4753' (0.34" diam, ttl 24 holes). MIRU ac equip. A. w/1250 gals 15% NEFE HCl ac. Frac'd PL/MV perfs fr/4753' - 4948' w/26,232 gal 70Q foamed, 15# linear gelled, 2% KCl wtr cryng 118,000# 20/40 sd. RIH w/CBP & set @ 4730'. PT CBP & csg to 3600 psig for 5 min. Tstd OK. Perf'd Menefee/MV @ 4710' - 4244' (0.34" diam, ttl 25 holes). A. w/1250 gals 15% NEFE HCl ac. Frac'd Menefee/MV perfs w/29,789 gal 70Q foamed, 15# linear gelled, 2% KCl wtr cryng 118,900# 20/40 sd. MIRU. KW. TIH w/jnk ml, XO, tbg. RU pwr swvl & AFU. (Con't on attached).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 5/19/06
E-mail address: Regulatory@xtoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 22 2006
Conditions of Approval, if any:

Estb circ w/AFU. CO fill fr/4715' - 4730' (CBP). DO CBP @ 4730'. Rec'd 0 BO, 60 BLW w/AFU. RD AFU. TOH w/ tbg. KW. TIH w/tbg. RU pwr swivel & AFU. Estb circ w/AFU. CO fill fr/5480' - 5490' (CBP). RD pwr swivel. TOH w/tbg, SN, XO, jnk ml. TIH w/ check vlv, SN, 2-3/8", 4.7#, J-55 tbg. POH w/ tbg broach. LD tbg broach. Ld tbg w/donut & 2-3/8" nip as follows; EOT @ 4616'. MV perfs fr/ 4244' - 4948'. CBP @ 5500'. DK perfs fr/6852' - 7090'. PBSD @ 7115'. Start MV IP tst. F. 0 BO, 0 BLW, 1416 MCFPD, FTP 400 psig, 3/8" ck, 4 hrs. 5-4-06