## NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator:	ConocoPhillips Company		Lease Name:		LACKEY B LS			Well No.:	12A		
API Number:	30-045-2658	30-045-26581		N	Section	21	_Township:	28N	Range	9W	
	Name of F					on Method Art. Lift )		on Medium or Csg )			
Upper Zone			GAS FL			OW TUBING		BING			
Lower Zone	MESA VERDE				G	GAS ART		LIFT TUBING		BING	
					<u> </u>					<del></del>	
			HUT-IN AND								
Upper Zone	Date Shut In 05/15/06	Date Shut in Hour Shut in 05/15/06 0800 AM			Initial SI Pressure Final Buildup Press.  O psig O psig			Stabilized? ( Yes or No ) YES			
Lower Zone			Shut In		Pressure	Final Bui	ldup Press.	Stabilized? ( Yes or No )			
Lower zone	05/15/06	O AM	94 psig		165	165 psig		YES			
			BUIL	I DUP DA	TΔ				<del></del>		
Date	BUILDUP DATA  Date Elapsed Time Pressure Remarks										
	Since Shut-In	Upper	Lower								
05/16/06 05/17/06	26 hrs 48 hrs	0 psig 0 psig	142 psig 147 psig	Chacra TSI Chacra TSI							
05/17/06	72 hrs	0 psig	152 psig	Chacra TSI							
05/19/06	96 hrs	0 psig	155 psig	Chacra TSI							
05/20/06	120 hrs	0 psig	160 psig	Chacra TSI							
05/21/06	144 hrs	0 psig	160 psig	Chacra TSI							
05/22/06	168 hrs	0 psig	160 psig	Chacra TSI							
FLOW TEST #4											
FLOW TEST #1  Commenced at ( Date, Hour ): 05/23/06   0800 AM   Zone Producing ( Upper or Lower ): LOWER											
Time	Elapsed Time		/ Rate			Remarks					
(Date or Hour)	Since Shut-In	Upper	Lower	MCFD	BOPD		· · · · · · · · · · · · · · · · · · ·		- 2 <del>7</del> 0 :-	- HAA	
5/23/06 5/24/06	192 hrs 222 hrs	0 psig 0 psig	165 psig 80 psig	560 572	<del> </del>	Flow = 7		Differentia Differentia			
5/25/06	240 hrs	0 psig	63 psig	301	<del> </del>	Flow = 6		Differentia			
5/27/06	288 hrs	0 psig	52 psig	186		Flow = 6	1 psia C	ifferentia	= 020 in	ches H2O	
		<u> </u>	<u> </u>		<u> </u>	<u> </u>			·		
		El /	OW TEST #2	/ M Single S	law taat f	cile \					
Commer	nced at ( Date, Hour ):	FLI	JW IESI #2		Producing (		Lower):	T		清阳方方:	
Time	Elapsed Time Pressure		ssure	Flow Rate				Remarks		7	
(Date or Hour)	Since Shut-In	Upper	Lower								
					<del> </del>			- i	·	TERM COULD	
								, N.,	73		
		<u> </u>	ļ		<del> </del>			<u> </u>	1		
				-		<u> </u>	·	(		165/11, GI	
Yar.											
				V TEST D	<del></del>				Xd m		
	Measurement (MCFD) base leasurement (BOPD) based		EFM Orific	e Meter X	PDM	Dry Fle	ow Meter		Turbine	(106/nr)	
On W	reasurement (BOPD) pased	i Oii:	Tank Gage		PDIM		LACT	L	GOR	لــــــــــــــــــــــــــــــــــــــ	
Remarks		<del></del>									
,	<u> </u>	<del></del>									
	/ I hearby certify that the information contained herein is true and complete to the best of my knowledge.										
Approved	H. Villanueva Date JUN 1 4 2006 Operator ConocoPhillips Company										
			•	- Constant							
	New Mexico Oil and Gas C	ommissiop <sub>e</sub>	um on a c	AS IMEDE	בות פתור	Ву		MARVIN	CHARLEY		
Ву	New Mexico Oil and Gas Commission FUTY OIL & GAS INSPEC					Title			MSO		
-,						INGO					
Title		<del></del>	Date			Date		05/3	0/06		