

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

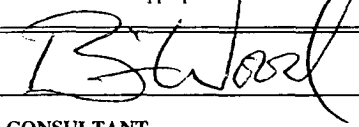
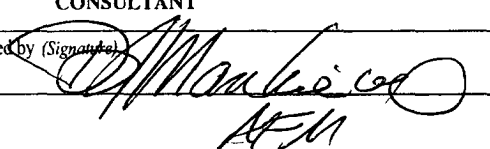
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMM-14921
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator XTO ENERGY INC		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 2700 FARMINGTON AVE., BLDG. K-1 FARMINGTON, NM 87401	3b. Phone No. (include area code) (505) 324-1090	8. Lease Name and Well No. GREGORY FEDERAL A 1 B
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2680 FNL & 1340 FWL At proposed prod. zone 1980 FNL & 900 FWL		9. API Well No. 30-039- 29503
10. Field and Pool, or Exploratory BLANCO MESA VERDE		11. Sec., T. R. M. or Blk. and Survey or Area E 27-28N-4W NMPM
12. County or Parish RIO ARRIBA		13. State NM
14. Distance in miles and direction from nearest town or post office* 25 AIR MILES SOUTHWEST OF DULCE		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 900'	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well N2
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 225' - 1,081' (43-C)	19. Proposed Depth 6,930' MD	20. BLM/BIA Bond No. on file BLM NATIONWIDE 57 91 73
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,261' GL	22. Approximate date work will start* 06/01/2005	23. Estimated duration 6 WEEKS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

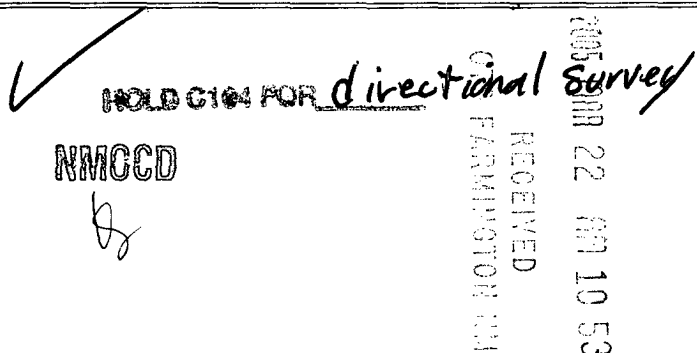
1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) BRIAN WOOD	Date 03/16/2005
Title CONSULTANT	PHONE: (505) 466-8120	FAX: (505) 466-9682
Approved by (Signature) 	Name (Printed/Typed) A. E. M.	Date 6/5/06
Title AFM	Office FFO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)



DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-29503	² Pool Code 72319	³ Pool Name BLANCO MESA VERDE
⁴ Property Code 22850	⁵ Property Name GREGORY FEDERAL A	⁶ Well Number 1B
⁷ OGRIID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 7261

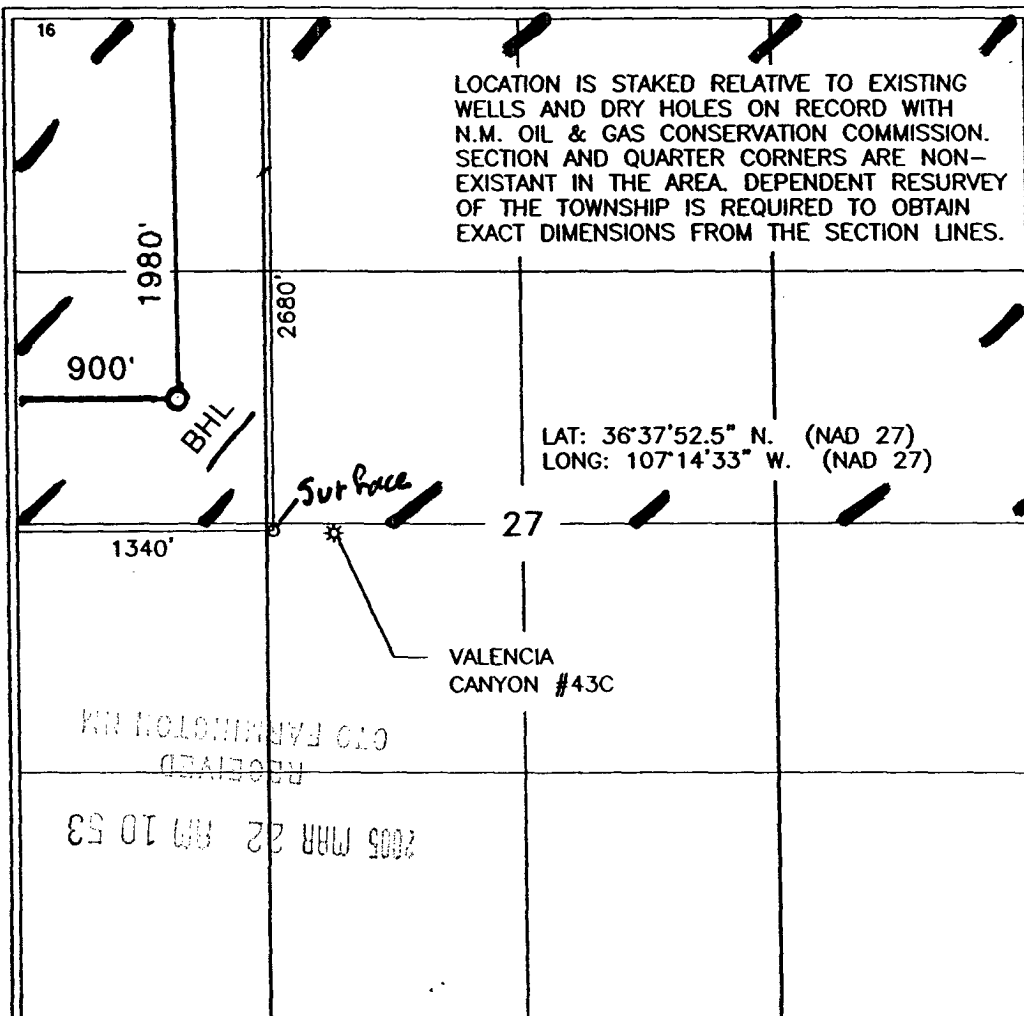
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K.	27	28-N	4-W	.	2680	NORTH	1340	WEST.	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	27	28 N	4 W	.	1980	NORTH	900	WEST	RA
¹² Dedicated Acres 320			¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Brian Wood
Signature
BRIAN WOOD
Printed Name
CONSULTANT
Title
MAR. 16, 2005
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JOHN A. VUKOBRA
August 2004
NEW MEXICO
14831
REGISTERED PROFESSIONAL SURVEYOR
14831

Certificate Number

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-29503
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NMNM-14916	
7. Lease Name or Unit Agreement Name VALENCIA CANYON	
8. Well Number	47
9. OGRID Number	167067
10. Pool name or Wildcat BLANCO MESA VERDE	

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7,261' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type DRILLING Depth to Groundwater >100' Distance from nearest fresh water well >4,000' Distance from nearest surface water ~500'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DRILLING PIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brian Wood TITLE CONSULTANT DATE 3-16-05

Type or print name BRIAN WOOD

E-mail address: brian@permitswest.com Telephone No. (505) 466-8120

For State Use Only

APPROVED BY: [Signature]

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 7

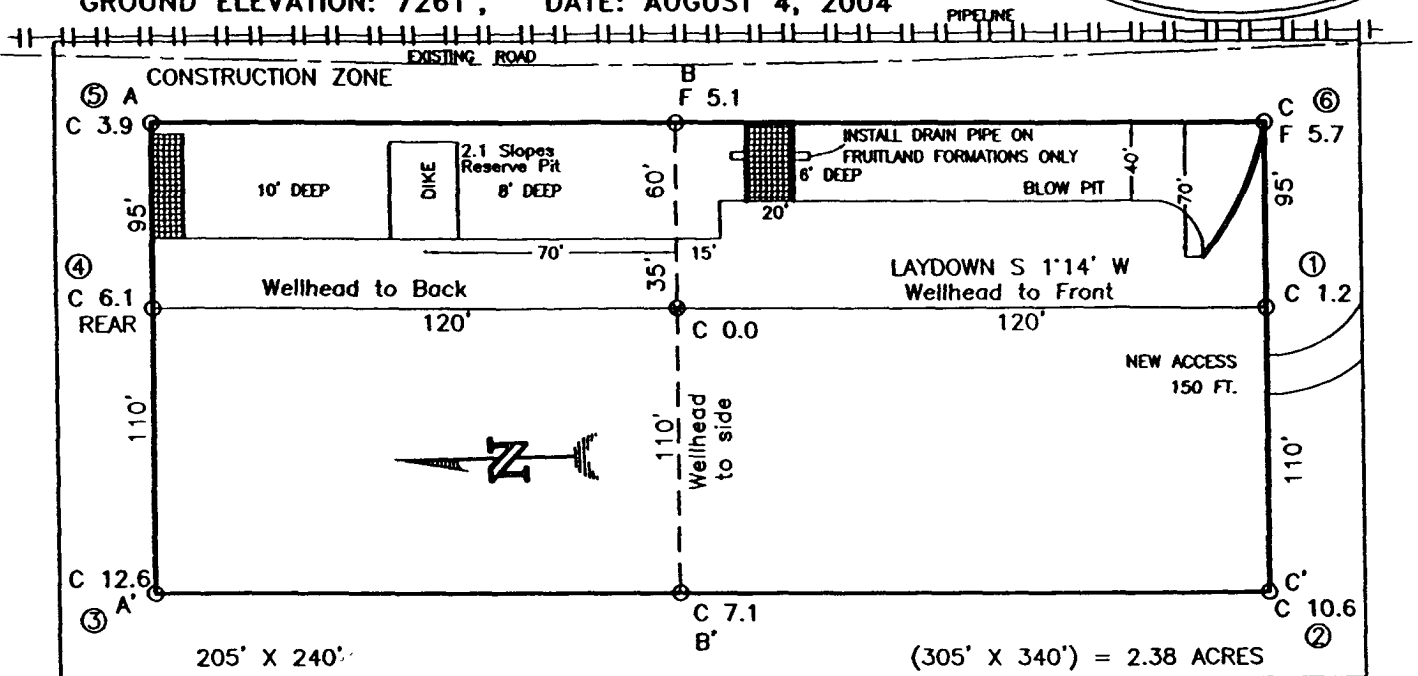
DATE

Conditions of Approval (if any):

JUN 07 2006

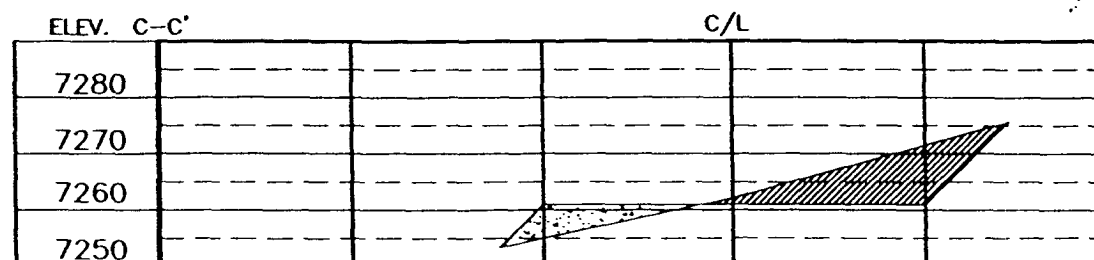
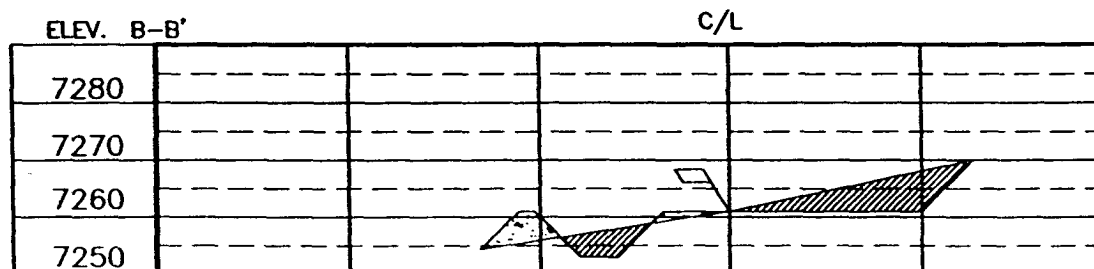
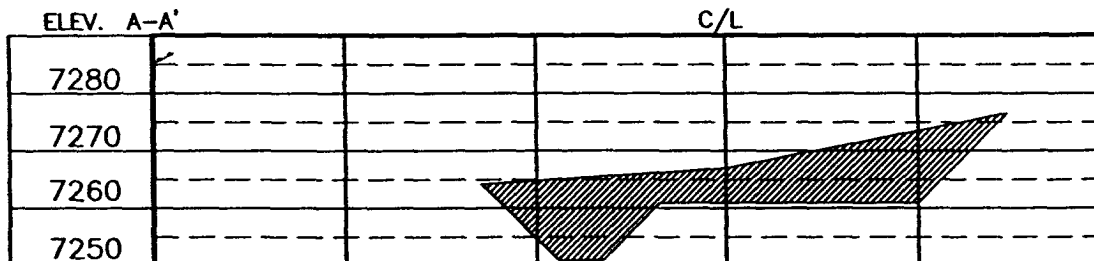
XTO ENERGY INC.
 GREGORY FEDERAL A No. 1B
 SECTION 27, T28N, R4W, N.M.P.M., RIO ARRIBA COUNTY, N. M.
 GROUND ELEVATION: 7261', DATE: AUGUST 4, 2004

LAT. = 36°37'52.5" N.
 LONG. = 107°14'33" W
 NAD 27



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DATE	REVISION	DATE	REVISION

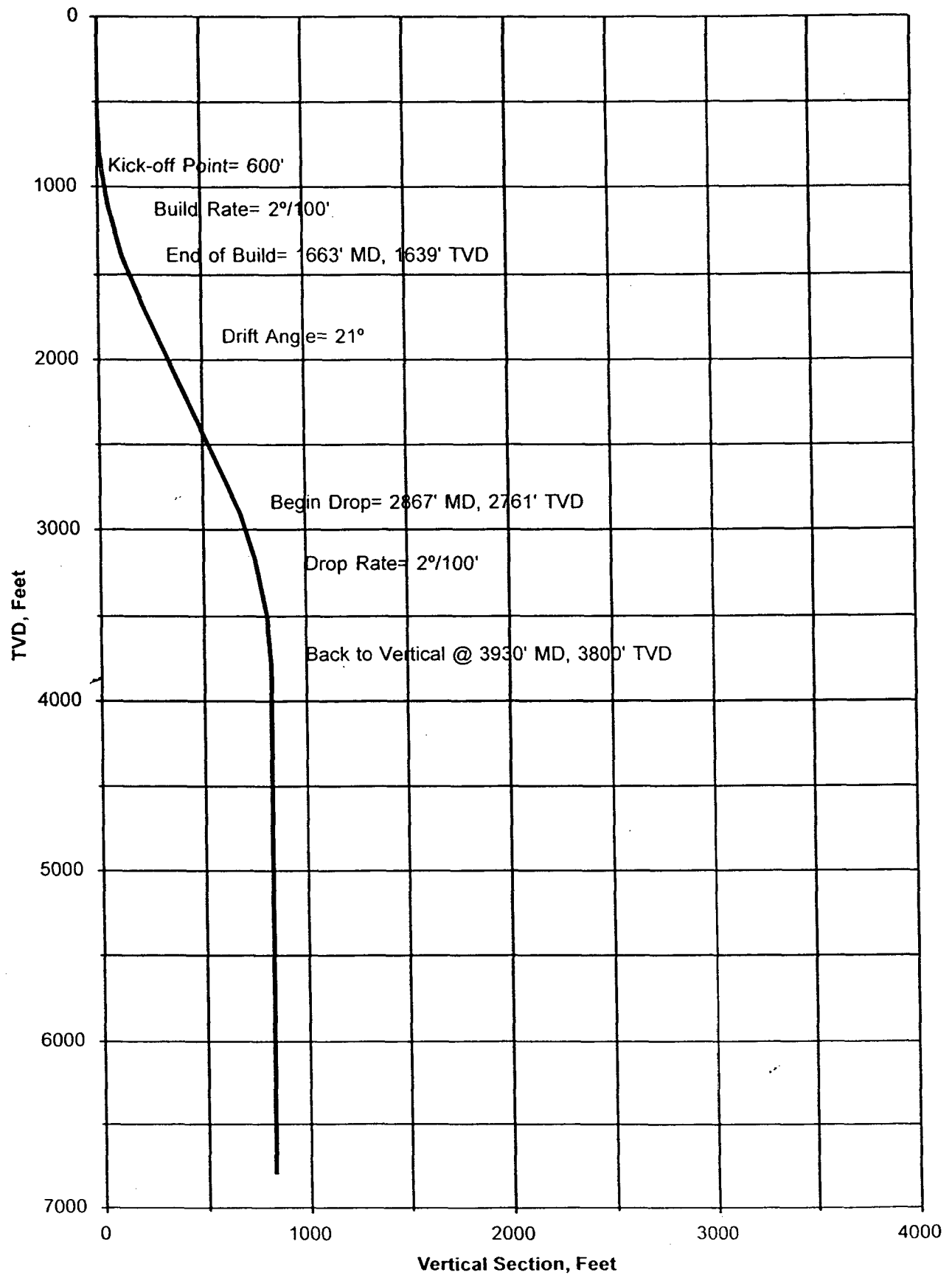
Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 15068 • Farmington, NM 87401
 Phone (505) 328-1772 • Fax (505) 328-6019
 NEW MEXICO L.S. No. 14831

COPIES: CR247CFB
 DATE: 08/13/04

Drawn By: B.L.
 Rev: CR247

Gregory Federal A #1B

Vertical Section



XTO Energy Inc.

PAGE 1

Gregory Federal A 1 B

Surface: 2680' FNL & 1340' FWL

BHL: 1980' FNL & 900' FWL

Sec. 27, T. 28 N., R. 4 W., Rio Arriba County, NM

Drilling Program

1. FORMATION TOPS

<u>Formation Name</u>	<u>TVD</u>	<u>KB Depth</u>	<u>Elevation</u>
San Jose	000'	12'	+7,261'
Ojo Alamo Sandstone	3,536'	3,548'	+3,725'
Fruitland Coal	3,961'	3,973'	+3,300'
Pictured Cliffs Ss	4,186'	4,198'	+3,075'
Lewis Shale	4,381'	4,393'	+2,880'
Cliff House Sandstone	6,011'	6,023'	+1,250'
Menefee Shale	6,061'	6,073'	+1,200'
Mesa Verde Sandstone	6,286'	6,298'	+975'
Mancos Shale	6,786'	6,798'	+475'
Total Depth	6,900'	6,912'	+361'
Measured Depth = 6,930'			

2. NOTABLE ZONES

<u>Gas or Oil Zones</u>	<u>Water Zones</u>	<u>Coal Zones</u>
Fruitland	San Jose	Fruitland
Pictured Cliffs	Ojo Alamo	Menefee
Mesa Verde	Fruitland	

Water zones will be protected with casing, cement, and weighted mud. Fresh water found while drilling will be recorded. Oil or gas shows will be tested for commercial potential based on the geologist's recommendations.

XTO Energy Inc.

PAGE 2

Gregory Federal A 1 B

Surface: 2680' FNL & 1340' FWL

BHL: 1980' FNL & 900' FWL

Sec. 27, T. 28 N., R. 4 W., Rio Arriba County, NM

3. PRESSURE CONTROL

The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. (A typical 2,000 psi model is on PAGE 3.) An 8-5/8" x 11" 2,000 pound double ram BOP system with a choke manifold and mud cross will be tested to 200 psi and then to 1,000 psi. Upper and lower Kelly cocks with valve handle and subs to fit all drill string connections which are in use will be available on the rig floor.

Tests will be run when:

- 1) installed
- 2) anytime a pressure seal is broken (test only affected equipment)
- 3) at least every 30 days
- 4) blind & pipe rams will be activated each trip, but no more than daily

BOP systems will be consistent with API RP 53. Blowout preventers will be installed and tested before drilling surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated daily to ensure good mechanical working order and this inspection recorded on the daily drilling report. Preventers and casing will be pressure tested before drilling casing cement plugs. Maximum expected bottom hole pressure is \approx 2,800 psi. BOP and mud system will control pressure.

4. CASING & CEMENT

<u>Hole Size</u>	<u>O. D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Age</u>	<u>Connections</u>	<u>Setting Depth</u>
12-1/4"	9-5/8"	36	J-55	New	S T & C	320'
8-3/4"	7"	20	J-55	New	S T & C	3,800'
6-1/4"	4-1/2"	10.5	J-55	New	S T & C	6,930'

Surface casing will be cemented to surface with \approx 256 cubic feet (\approx 200 sacks) Type III + 1/4 pound per sack cello-flake + 2% CaCl₂. Yield = 1.28 cubic feet per sack. Weight = 15.2 pounds per gallon. Excess: >100%.

XTO Energy Inc.

PAGE 4

Gregory Federal A 1 B

Surface: 2680' FNL & 1340' FWL

BHL: 1980' FNL & 900' FWL

Sec. 27, T. 28 N., R. 4 W., Rio Arriba County, NM

Conventional centralizers will be set on the bottom two joints of the surface casing and every fourth joint to surface.

Intermediate casing will be cemented to the surface with >70% excess. Lead with ≈ 300 sacks (≈ 780 cubic feet) Type III + 8% gel + 1% CaCl_2 + 1/4 pound per sack cello flake mixed at 11.9 pounds per gallon and 2.60 cubic feet per sack. Tail will be ≈ 150 sacks (≈ 211 cubic feet) Type III + 1% CaCl_2 + 1/4 pound per sack cello flake mixed at 14.5 pounds per gallon and 1.41 cubic feet per sack.

Production casing hole will be cemented to $\approx 3,300'$ (i. e., $\approx 500'$ overlap) with $\approx 100\%$ excess. Lead with ≈ 150 sacks (≈ 455 cubic feet) Type III + 8% gel + 0.5% FL-52 + 0.2% CD-32 + 2% Pheno seal mixed at 11.4 pounds per gallon and 3.03 cubic feet per sack. Tail with ≈ 150 sacks (≈ 301 cubic feet) Premium Light HS + 2% KCl + 0.2% CD-32 + 0.5% FL-52 + 1/2 pound per sack cello flake + 2% Pheno seal mixed at 12.5 pounds per gallon and 2.01 cubic feet per sack.

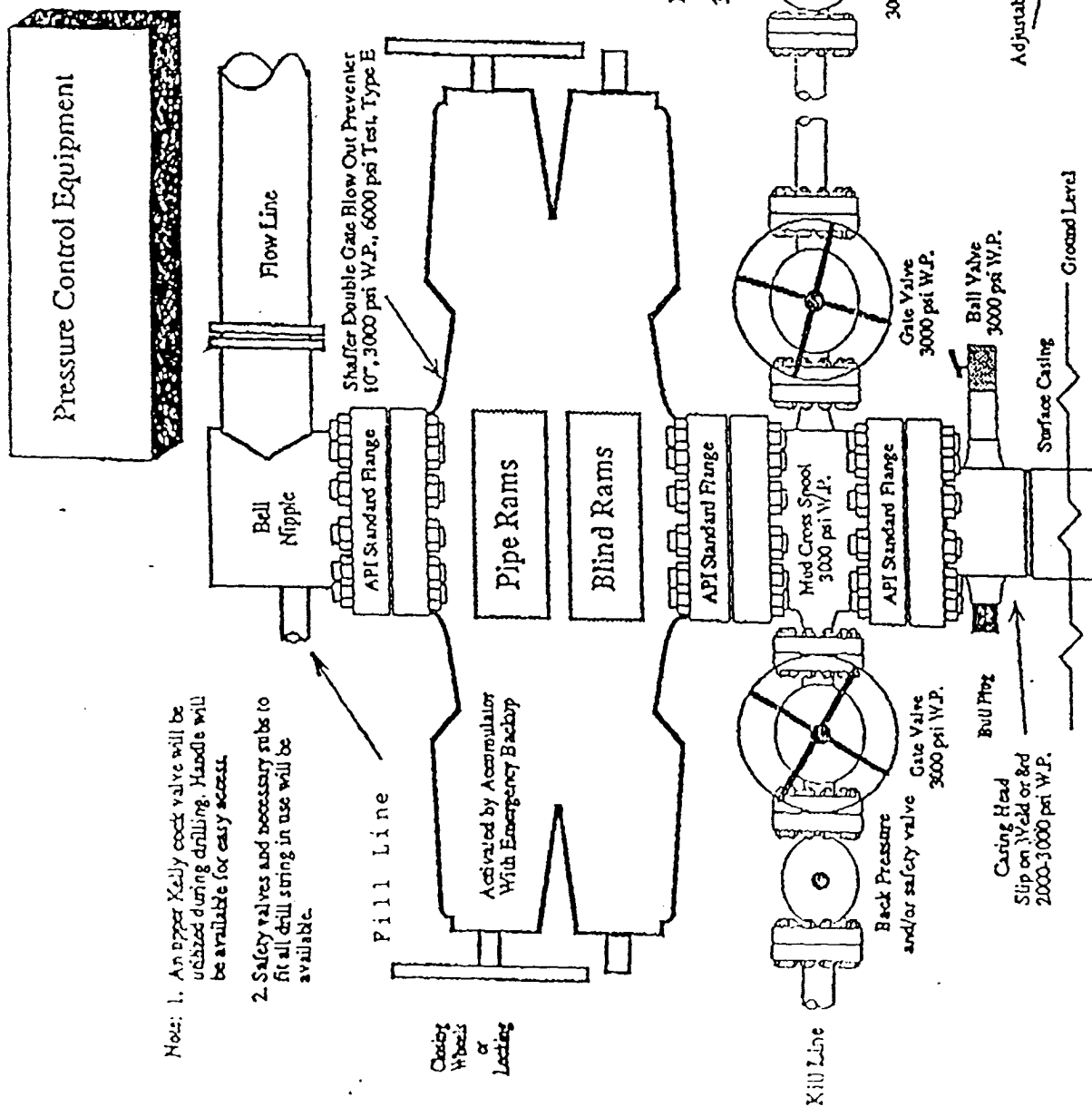
Conventional centralizers will be set on the bottom two joints, every second joint to $\approx 6,000'$ and every fourth joint from $\approx 2,000'$ to surface.

5. MUD PROGRAM

<u>RANGE</u>	<u>MUD TYPE</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>WATER LOSS</u>	<u>ADDITIVES</u>
0' - 350'	Fresh-Spud	8.5-8.8	30	NC	Gel, lime
350' - 4,500'	Fresh Water	8.5-8.8	28	NC	Gel, lime sweeps
4,500' - TD	Fresh Water	8.5-8.8	35	10 cc	Gel, soda ash, LCM

6. CORES, TESTS, & LOGS

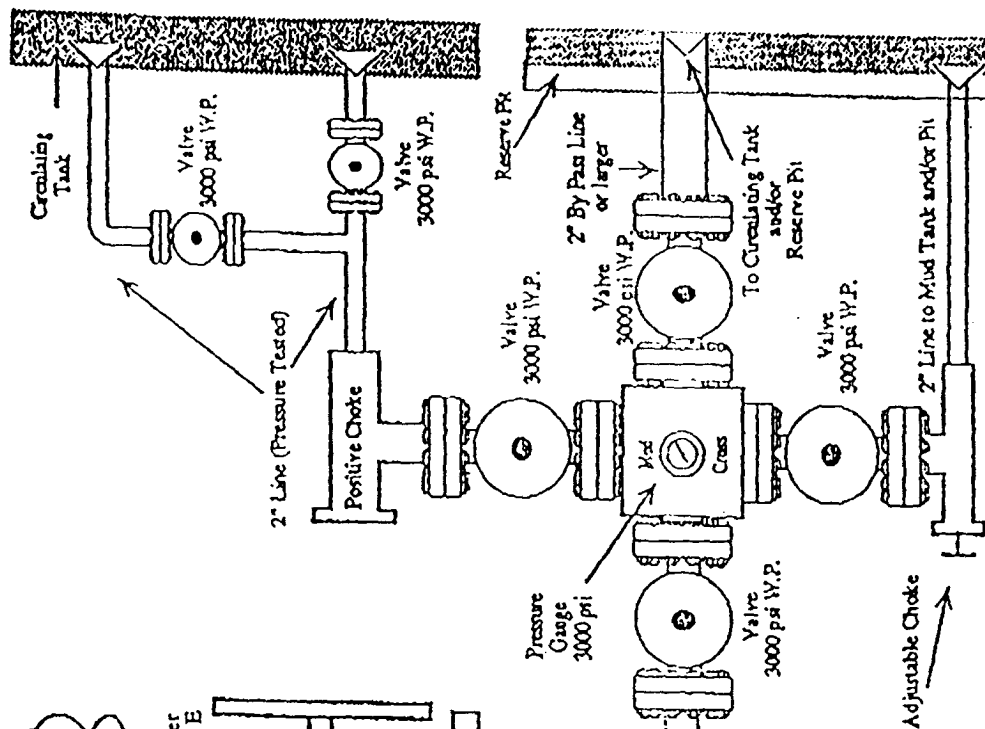
No core or drill stem test is planned. Induction logs will be run from TD to $\approx 3,000'$. Neutron density - GR logs will be run from TD to the base of the



- Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.
2. Safety valves and necessary stubs to fit all drill string in use will be available.

Clutch
Wheels
or
Locking

Minimum 2" Choke Line
Minimum 2" Kill Line
At Least One 2" Minimum Kill Line Valve



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.