Form 3160-4
(July 1992)

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NMNM-24964

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

1b. TYPE OF WORK: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME, WELL NO.: Pot Mesa #4

2. NAME OF OPERATOR: SG Interests I, Ltd. c/o Sagle & Schwab Energy Resources

9. API WELL NO.: 30-031-20890

3. ADDRESS AND TELEPHONE NO.: PO Box 2677, Durango, CO 81302-2677

10. FIELD AND POOL, OR WILDCAT: ~~Pot Mesa/Gonzales Field~~ 71629 Basin Fruitland Coal

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
At Surface: 465' FNL & 1780' FWL
At top prod. Interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: NENW Sec 10-T20N-R8W

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: McKinley | 13. STATE: NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10/29/85		12/27/85 (2/9/04 for recompletion)	6850' GR; 6858' KB	6850'

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3190' MD TVD	790' MD TVD			Rotary	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
650' - 658' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL, IES Induction, Casing and Spectral Density

27. WAS WELL CORED: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	23#	88'	12-1/4"	Surface, 80 sx Class B, 2% CaCl	0'
5-1/2" J-55	14#	3177'	7-7/8"	Surface, 210 sx 'B', 250 sx 'H'	0'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	690'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
2920-28, 2691-97,2605-09 2 SPF;2585-89 @ 4spf; 2568-75 2 spf; 2496-2501, 2474-78 4spf;2422-29 2spf; 2308-12, 2168-70 4spf; 2147-54 2spf		Total 154 holes
650-658 4spf	.41"	Total 32 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2122'-1993'	CIBP +15 sx cmt
1469'-1314'	18 sx cmt
918'-790'	18 sx cmt
650'-658'	222 bbl Delta 140 frac fluid & 12,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
02/09/04	Pumping	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN. FOR TEST PERIOD	OIL—BBLS.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02/14/04	24			0	130	2.5	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Pumping	60		0	130	2.5	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented

TEST WITNESSED BY: Tripp Schwab

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Operations Manager DATE 3/4/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOT FOR RECORD

MAR 09 2004

OPERATOR