

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address 3b. Phone No. (include area code)
PO BOX 4289 Farmington NM 87499 (505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1050 NORTH 1970 EAST
UL: B, Sec: 26, T: 29N, R: 5W

5. Lease Serial No.
SF 078917

6. If Indian, Allottee or Tribe Name
JUN 09 2006

7. If Unit or CA/Agreement, Name and/or No.
SAN JUAN 29-5 UNIT

8. Well Name and No.
SAN JUAN 29-5 101

9. API Well No.
30-039-22484

10. Field and Pool, or Exploratory Area
Gobernador Pictured Cliffs/ Blanco Me

11. County or Parish, State
RIO ARRIBA
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 4/26/2006, this well changed from dual completion to downhole commingled well producing from the Gobernador Pictured Cliffs and the Blanco Mesaverde. Tbg now set @ 6037' KB. DHC 1262AZ. Daily summary report is attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Analyst

Signature

Date 06/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Downhole Commingle, 4/20/2006 00:00

API / UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392248400	Rio Arriba	NEW MEXICO	NMPM-29N-05W-26-B	1,049.87	N	1,970.14	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,904.00	0° 0' 0" N	0° 0' 0" E	3/31/1981	4/14/1981			

4/20/2006 07:00 - 4/20/2006 18:00

Last 24hr Summary

MI & RU KEY #29 & SUPPORT EQUIPMENT ON SJ 29- 5 #101 LOCATION. ND DUAL TREE(NUTS & BOLTS SEVERELY RUSTED UP). COULD NOT PULL TBG HANGER. NU TREE & SWIFD .

4/21/2006 07:00 - 4/21/2006 18:00

Last 24hr Summary

PULL SHORT SIDE TBG HANGER. TIH & CLEAN OUT 6' FILL ON TOP OF MOD PRODUCTION PKR @ 3970'. POOH LAYING DN 117-JTS OF 1 1/4" IJ TBG. STING OUT OF PRODUCTION PKR W / MANDREL. STRAP OUT 2 3/8" LONG STRING LAYING DN MOD D MANDREL .

4/24/2006 07:00 - 4/24/2006 18:00

Last 24hr Summary

PU PKR PLUCKER ASSEMBLY & TIH . USING AIR- MIST, MILL OUT PRODUCTION PKR @ 3970'. POOH W/ PKR & LD FISHING ASSEMBLY .

4/25/2006 07:00 - 4/25/2006 17:00

Last 24hr Summary

TIH W/ OPEN ENDED TBG & CLEAN OUT FILL ON BOTTOM FR 6050'- 90' W/ 1600 CFM AIR- MIST. POOH W/ TBG . RUN 60- STANDS OF 2 3/8" PRODUCTION TBG.

4/26/2006 07:00 - 4/26/2006 17:00

Last 24hr Summary

CONTINUE IN HOLE W / 2 3/8" PRODUCTION TBG. LAND TBG HANGER IN TBG HEAD W / 198-JTS OF 2 3/8" PRODUCTION TBG IN HOLE. EOT- 6037' KB. ND BOPS & NU TREE. PRESS TEST TBG TO 1000PSI. PUMP OFF CHECK @ 1400PSI & CIRCULATE. FLOW BOTH TBG & CSG TO ATMOSPHERE. RD KEY #29 TO MOVE. SWI, JOB COMPLETE .