

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

2006 JUN 8 PM 2 24

1. Type of Well
Oil

2. Name of Operator
Chaco Oil, C/O Golden Oil Holding Corporation

3. Address & Phone No. of Operator
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

Location of Well, Footage, Sec., T, R, M

459' FSL & 648' FEL, Section 4, T-23-N, R-4-W, Unit P

5. Lease Number
Jicarilla 361

6. If Indian, All. or
Tribe Name
Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number
Jicarilla 361 #4

9. API Well No.
30-039-23398

10. Field and Pool
S. Lindrith Gallup-Dakota

11. County & State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

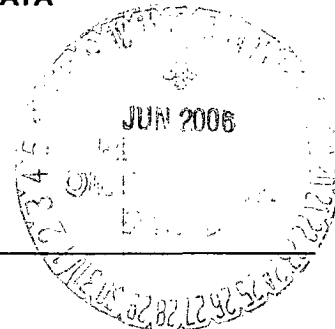
☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection



13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on May 4, 2006 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date May 4, 2006
William F. Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.

JUN 09 2006

FARMINGTON FIELD OFFICE
BY SPM

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation

Jicarilla 361 #4

459' FSL & 648' FEL, Section 4, T-23-N, R-4-W

Rio Arriba County, NM

Lease Number: Jicarilla Contract #361

API #30-039-23398

May 4, 2006

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Plug & Abandonment Report

Work Summary:

Notified BLM / JAT on 4/27/06

- 4/26/06 MOL and RU. PU on rods and unseat pump. LD subs and 1 rod. Note: drilling mud at surface. Install polish rod. Shut in well. SDFD.
- 4/27/06 Install pit liner and fence pit. LD rods. Pump 1 bbl of water down tubing pressured up to 1000#. POH and LD rods: 89 – 7/8" and 200 – 3/4" rods and top hole down pump. ND wellhead. NU BOP, test. PU on tubing, found stuck. Pull 50,000# and turn tubing. Tubing torqueing up. Work tubing, could not work tubing free. Pump 4 bbls water down the tubing, pressured up to 1300# and held. Work tubing and pressure dropped off. Keep 1300# on tubing and work tubing free. Pulling 45,000# and holding 1300# PSI. POH 24 stands. Shut in well. SDFD.
- 4/28/06 Tally and TOH with 228 joints 2.375" tubing, 7253' total. Tubing looks OK. TIH with 4.5" gauge ring, stacked out at 6177'. Work gauge ring, unable to get deeper. POH. TIH with tubing and 4' plugging sub, tag at 7233'. Load casing with 50 bbls of water.
Plug #1 with 29 sxs Type III cement (38 cf) inside the casing from 7233' up to 6795' to isolate the Dakota perforations and top.
PUH. Shut in well. WOC overnight.
- 5/2/06 TIH and tag cement at 6779'. TOH with tubing. TIH with 4.5" DHS CR and set at 5724'. Sting out of CR. Load the casing with 13 bbls of water and circulate well clean with an additional 74 bbls of water. Attempt to pressure test casing, leak 1.5 bpm at 500#.
Plug #2 with CR at 5724', mix and spot 11 sxs Type III cement (15 cf) inside casing from 5724' to 5558' to cover the Gallup perforations and top.
PUH with tubing. WOC. TIH and tag cement at 5562'. PUH to 4486'. Load casing with 6 bbls of water. Attempt to pressure test casing, leak 1.5 bpm at 500#.
Plug #3 with 15 sxs Type III cement (20 cf) inside the casing from 4486' up to 4259' to cover the Mesaverde top.
PUH to 3596'. Shut in well and WOC. SDFD.
- 5/3/06 TIH and tag cement at 4293'. PUH to 2989'. Load casing with 3.5 bbls of water. Pressure test casing to 750#, held OK for 5 minutes.
Plug #4 with 45 sxs Type III cement (59 cf) inside casing from 2989' up to 2309' to cover the Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops.
PUH to 1279'. Load the casing with 3 bbls of water.
Plug #5 with 15 sxs Type III cement (20 cf) inside the casing from 1279' to 1052' to cover the Nacimiento top.
PUH to 288'. Load the casing with 2-1/2 bbls of water.
Plug #6 with 33 sxs Type III cement (44 cf) inside casing from 288' to surface, circulate good cement out the casing valve.
TOH and LD all tubing and setting tool. ND BOP. Dig out and cut off wellhead. Found cement at surface in the casing and down 200' in the annulus. Mix 45 sxs Type III cement, fill annulus with 35 sxs cement and install P&A marker with 10 sxs cement. RD and MOL.
B. Hammond, BLM - JAT representative, was on location.