

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: F OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER		5. LEASE DESIGNATION AND LEASE NO. NMSF-078764	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR. OTHER		6. IF INDIAN, ALLOTTEE OR	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #221A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 925' FNL & 220' FWL At top production interval reported below: At total depth: 1198' FNL & 841' FWL		9. APT-WELL NO. 30-039-29492	
10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL		11. SEC., T.R., M., OR BLOCK AND SURVEY OR AREA NE/4 NW/4 SEC 18-31N-5W	
12. COUNTY OR RIO ARriba		13. STATE NEW MEXICO	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 05/08/05		16. DATE T.D. REACHED 10/06/05	
17. DATE COMPLETED (READY TO PRODUCE) 10/11/05		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6516' GR	
19. ELEVATION CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3294' 3592' MD	
21. PLUG BACK T.D., MD & TVD 3570'		22. IF MULTICOMP., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS x	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3320' - 3478'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.	
9-5/8", J-55		36#	
7", J-55		20#	
DEPTH SET (MD)		HOLE SIZE	
320'		12-1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
210 SX - SURFACE			
550 SX - SURFACE			
29. LINER RECORD			
SIZE		TOP (MD)	
5-1/2" 17# N-80		3249'	
BOTTOM (MD)		SACKS CEMENT*	
3572'		0 SX	
SCREEN (MD)		SIZE	
		2-7/8", 6.5#, J-55	
DEPTH SET (MD)		PACKER SET (MD)	
3527'			
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size, and number)			
Basin Fruitland Coal: 3320' - 3340', 3345' - 3370', 3448' - 3478'. (300, 0.48" total holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		WELL WAS NOT ACIDIZED OR FRACED	
33. PRODUCTION			
DATE OF FIRST PRODUCTION 10/14/05		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
WELL STATUS (PRODUCING OR SI) Producing			
DATE OF TEST 10/14/05		TESTED	
CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD 3 hrs	
OIL - BBL.		GAS - MCF 335	
WATER - BBL.		GAS-OIL RATIO	
FLOW TBG/PRESS 200		CASING PRESSURE 990	
CALCULATED 24-HOUR RATE		OIL - BBL.	
GAS - MCF		WATER - BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD			
TEST WITNESSED BY: Mark Lepich			
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Macy Ross TITLE Sr. Production Analyst DATE May 10, 2006

ACCEPTED FOR RECORD

MAY 23 2006

FARMINGTON FIELD OFFICE
BY [Signature]

NWOC

38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					OJO ALAMO	2701'	2623'
					KIRTLAND	2810'	2728
					FRUITLAND	3223'	3123'
					BASE OF COAL	3484'	3393'