

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29538
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Celso Gomez
8. Well Number 1
9. OGRID Number 232512
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8166' KB
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>workover</u> Depth to Groundwater <u>750'</u> Distance from nearest fresh water well <u>1000'</u> Distance from nearest surface water <u>200'</u>
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>150</u> bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lone Wolf New Mexico, LLC proposes to plug & abandon this well according to the following procedure:

- 1) Move on location & rig up Pulling Unit. Lay Flow Line to the pit.
- 2) Pick up additional tubing and Tag PBTD @ 1407'
- 3) Spot a Balanced Plug from PBTD to 50' + 50' above the Dakota Top @ 1060' with 50 sxs (59cu.ft.) of CI "B" w/ 3% CaCl₂.
- 4) POH to 500' and WOC 3 Hrs. TIH and Tag cement top. Pressure Test casing to 500 psi.
- 5) POH to 190' & spot a Balanced Plug from 190' to surface with 22 sx (26 cu.ft.) of CI "B" cement. TOH & fill the casing with cement.
- 6) Reclaim the location and install the P&A marker.

Cased hole Require Volume + 50'

Give OCD 24 Hr Notice to witness

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Benetatos TITLE Operations Manager DATE 06/09/2006

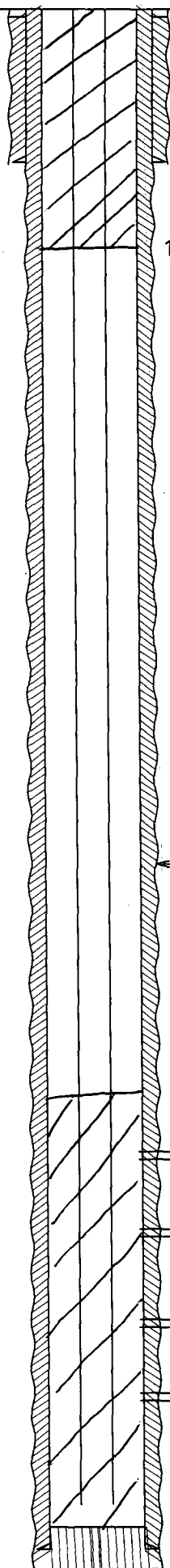
Type or print name Mike Benetatos E-mail address: mike@lonewolfop.com Telephone No. 720-904-6949
For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2 DATE JUN 12 2006
Conditions of Approval (if any):

KB:

DF:

GL:



Hole size: 12 1/4

8 5/8" ,24 #,J-55 csg,@:140'
w/112cux

190'

Plug #2 22 sx (26cu.ft.)
Cl "B"

Hole size: 7 7/8"

TOC @ 1010'

Plug#1 50sx (59cu.ft.)

1060' -1068' Dakota Cl "B" w/ 3% CaCl₂

1132' -1140' Dakota

1218' -1222' Dakota

1284' -1293' Dakota

5 1/2" ,15.5 #,J-55 csg,@:1428'
w/393&1sx

OPBTD: 1407'

TD: 1447'

Lone Wolf Operating Co.

Well: Celso Gomez ,1 ,3003929

Operator: Lone Wolf New Mexico, LLC

Location: U/L N, Sec 31, T 32N, R 2E

Legal: UL#N, Sec31, 32N, 2E

Dir:

Spud Date: 08/23/2005

Drilling Finished: 09/04/2005

Completion Date: 10/15/2005

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Production	42	2 3/8"			1386'

HISTORY:

P&A Status

Input by: Jamie Brundige-Tori

Approved by: DGH

Last Update: 04/18/2006