Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

RUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

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	Expires	July	31,	15

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If the substitution of the	OF 000005				
SUBMIT IN TRIPLICATE - Other instructions on reverse side SUBMIT IN TRIPLICATE - Other instructions on reverse side Rinco	SF - 080385				
SUBMIT IN TRIPLICATE – Other instructions on reverse side Type of Well Oil Well [X] Gas Well Other Name of Operator Pure RESOURCES LP C/o Mike Pippin LLC (Agent) A Address A Address Jab. Phone No. (include area code) Jo. Fippin, 3104 N. Sullivan, Farmington, NM 87401 505-327-4573 Location of Well (Footage, Sec., T., R., M., or Survey Description) Elsing Location of Well (Footage, Sec., T., R., M., or Survey Description) Elsing Corporation of Well (Footage, Sec., T., R., M., or Survey Description) Elsing Corporation of Well (Footage, Sec., T., R., M., or Survey Description) Elsing Corporation of Well (Footage, Sec., T., R., M., or Survey Description) Elsing Corporation of Well (Footage, Sec., T., R., M., or Survey Description) Elsing Corporation of Well (Footage, Sec., T., R., M., or Survey Description) Elsing Corporation of Well (Footage, Sec., T., R., M., or Survey Description) Elsing Corporation of Well (Footage, Sec., T., R., M., or Survey Description) Elsing Corporation of Well (Footage, Sec., T., R., M., or Survey Description) Elsing Type OF Submission Type OF ACTION Address Alter Casing Fracture Treat Acclamation Acclarate Acclamation Acclarate Acclamation Acclarate Acclamation Acclarate Acclamation Acclarate Acclamation Acclarate Acclamation Plug Back Water Disposal Describe Proposed or Completed Operations (deatly stee all) periore deatls, including cestmand sterling date of my proposed with the Bood under which the work will be performed or provide be obscious and measured and three work will be performed or provide be obscious and measured and three work will be performed or provide be obscious and measured and three work will be performed or provide be obscious and measured and three work will be performed or provide be obscious and measured and three work will be performed or provide be obscious and measured and three work will be performed or provide be obscious and measured and three work will be performed or provide be obscious and measured and th	Indian, Allottee or Tribe Name				
Type of Well Gas Well Gas Well Other Name of Operator PURE RESOURCES LP C/o Mike Pippin LLC (Agent) 3.0- Address 3.0- Pippin, 3104 N. Sullivan, Farmington, NM 87401 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2.15' FNL 330' FWL (D) Sec. 26 T27N R07W 2.15' FNL 330' FWL (D) Sec. 26 T27N R07W 2.15' FNL 330' FWL (D) Sec. 26 T27N R07W 2.16' FNL 330' FWL (D) Sec. 26 T27N R07W 2.16' FNL 330' FWL (D) Sec. 26 T27N R07W 2.16' FNL 330' FWL (D) Sec. 26 T27N R07W 2.16' FNL 330' FWL (D) Sec. 26 T27N R07W 2.16' FNL 330' FWL (D) Sec. 26 T27N R07W 2.16' FNL 330' FWL (D) Sec. 26 T27N R07W 2.17' FOR SUBMISSION TYPE OF ACTION 2.18' FNL 34D Absolute Treat Casing Fracture Treat Reclamation Casing Repair Report Rep	Unit or CA/Agreement, Name and/or No.				
Oil Well X Gas Well Other S. Well Other S. Well Name of Operator PURE RESOURCES LP C/o Mike Pippin LLC (Agent) 3b. Phone No. (include area code) 9. After Casing Sob-327-4573 10. Fix Sob-327-4	on Unit NMNM 78406D				
Name of Operator PURE RESOURCES LP	ell Name and No.				
PURE RESOURCES LP c/o Mike Pippin LLC (Agent) a. Address do: Pippin, 3104 N. Sullivan, Farmington, NM 87401 Location of Well (Footage, Sec., T., R., M., or Survey Description) 215' FNL 330' FWL (D) Sec. 26 T27N R07W Rio A 2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER E TYPE OF SUBMISSION TYPE OF ACTION Acidize	Rincon Unit #516				
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2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DETAILS. TYPE OF SUBMISSION TYPE OF ACTION Acidize	ounty or Parish, State				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DETAILS TYPE OF SUBMISSION TYPE OF ACTION	Rio Arriba County, New Mexico				
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent					
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Alter Casing Fracture Treat Reclamation Recomplete Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Aband Tem	esume) Water Shut-Off				
Subsequent Report	Well Integrity				
Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed wo lift the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths. Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent refollowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have be determined that the site is ready for final inspection.) PURE RESOURCES requests administrative approval to downhole commingle the Basin Dakot 72319), which are both included in the pre-approved pools established by State Division Order nave common ownership & produce essentially dry gas. We have not experienced any signification has two intervals, & all the fluids are compatible. Downhole commingleing will improve recovered undant surface equipment, & maximize productivity. Notice has been filed concurrently on for CONDITIONS OF APPROVAL These Gas & ODE requested and the subject well. See the attached list of MV/DK commingle from these sections. GAS: DAKOTA 63% OIL: DAKOTA 56% GAS: MESAVERDE 37% OIL: DAKOTA 56% GAS: MESAVERDE 37% OIL: MESAVERDE 44% Mike Pippin Petr. Eng Signature Date	Other DHC				
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Name (Printed/Typed) Mike Pippin Signature Date	C JUTIAL				
Mike Pippin Petr. Eng					
Signature Date					
	r. (Agent)				
A FILE A TANK MARKET	7, 2006				
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by Title	Date <pre> </pre>				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Rincon MV/DK Commingling Percentages wells commingled & 1st delivered as of April 2006

MIKE PIPPIN

ALL WELLS SORTED BY LOCATION

RINCON UNIT #516 - 4/27/06

	Gas			Oil						
	LOCA	TION	DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
RINCON #185E	22	27 7	0.79	0.21	1.00		0.92	0.08	1.00	
RINCON 136E	23	27 7	0.92	0.08	1.00		0.50	0.50	1.00	
RINCON 136P	23	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
RINCON #178	23	27 7	0.54	0.46	1.00		0.41	0.59	1.00	
RINCON #178E	23	27 7	0.71	0.29	1.00		0.71	0.29	1.00	
RINCON 137E	24	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
RINCON 138E	25	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
RINCON 139	25	27 7	0.77	0.23	1.00		0.50	0.50	1.00	
RINCON 139E	25	27 7	0.67	0.33	1.00		0.50	0.50	1.00	
RINCON 138	25	27 7	0.57	0.43	1.00		0.43	0.57	1,00	
RINCON #169	26	27 7	0.47	0.53	1.00		0.52	0.48	1.00	
RINCON 202	27	27 7	0.55	0.45	1.00		0.51	0.49	1.00	
RINCON 202M	27	27 7	0.61	0.39	1.00		0.64	0.36	1.00	Eff. Oct., 2001
RINCON #229M	34	27 7	0.83	0.17	1.00	New % May, 2002 -	1.00	0.00	1.00	
RINCON #306	34	27 7	0.58	0.42	1.00		0.50	0.50	1.00	
RINCON #306M	34	27 7	0.71	0.29	1.00	New% eff. 11/02	0.83	0.17	1.00	
RINCON #187E	35	27 7	0.86	0.14	1.00		0.50	0.50	1.00	
RINCON #193M	35	27 7	0.58	0.42	1.00		0.81	0.19	1.00	eff. Dec., 2001
RINCON 201R	36	27 7	0.62	0.38	1.00	New cmgl eff Feb, 2004 -	0.27	0.73	1.00	New % eff. 2/04
RINCON 131	36	27 7	0.58	0.42	1.00		0.49	0.51	1.00	
RINCON 131E	36	27 7	0.38	0.62	1.00		0.67	0.33	1.00	
RINCON #168	36	27 7	0.48	0.52	1.00		0.25	0.75	1.00	
RINCON #168E	36	27 7	0.29	0.71	1.00		0.56	0.44	1.00	
RINCON 168R	36	27 7	0.79	0.21	1.00	eff May, 2003	0.50	0.50	1.00	

AVERAGES	0.6316 0	0.3684 1.0000	0.5638 0.4363 1.0000
TOTAL NUMBER WELLS :	=	24	