

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator ConocoPhillips Company		8. Well No. 107F
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco MV/ Basin Dakota

4. Well Location Unit Letter <u>K</u> : <u>2180</u> Feet From The <u>South</u> Line and <u>2015</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>29 N</u> Range <u>6W</u> NMPM Rio Arriba Co, NM				
10. Date Spudded 4/19/06	11. Date T.D. Reached 4/26/06	12. Date Compl. (Ready to Prod.) 6/1/06	13. Elevations (DF&RKB, RT, GR, etc.) 6458' GL, 6474' KB	14. Elev. Casinghead
15. Total Depth 7789'	16. Plug Back T.D. 7782'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7608'-7749' Dakota			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL/GR/CCL			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	234'	12 1/4	182 cu ft	
7	20#	3668'	8 3/4	1541 cu ft	
4 1/2"	10..5#	7784'	6 1/4	674 cu ft	T.O.C 2288

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7694'	

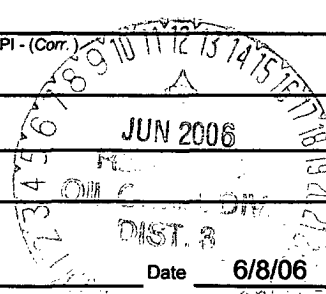
26. Perforation record (interval, size, and number) 1 spf .34 dia. 7608' - 7749' = 70 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7608'-7749'	Acidize w/10 bbls HCL Frac w/2546 bbls slickwater
		40,420# 20/40 TLC Sand

28. PRODUCTION							
Date First Production 6/1/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 6/1/06	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 0	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 310	Casing Pressure 750	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 551 mscf/d	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold DHC for commingle DHC # 2149 AZ					Test Witnessed By		
--	--	--	--	--	-------------------	--	--

30. List Attachments None							
------------------------------	--	--	--	--	--	--	--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Joni Clark</u>		Printed Name <u>Joni Clark</u>		Title <u>Regulatory Analyst</u>		Date <u>6/8/06</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2563'	T. Penn. "B"
T. Kirtland-Fruitland	2735'	T. Penn. "C"
T. Pictured Cliffs	3359'	T. Penn. "D"
T. Cliff House	4915'	T. Leadville
T. Menefee	5219'	T. Madison
T. Point Lookout	5509'	T. Elbert
T. Mancos		T. McCracken
T. Gallup	6796'	T. Ignacio Otzte
Base Greenhorn	7494'	T. Granite
T. Dakota	7668'	T. Lewis
T. Morrison		T. Hrnito. Bnt.
T. Todilto		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
	2563'	White, cr-gr ss.	5219'	5509'		Dark gry carb sh.
		Gry sh interbedded w/tight, gry, fine-gr ss.	5509'	6797'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
2563'	2735'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	6797'	7494'		Highly calc gry sh w/thin lmst.
2735'	3099'	Bn-Gry, fine grn, tight ss.	7494'	7668'		Dk gry shale, fossil & carb w/pyrite incl.
3099'	3359'	White, waxy chalky bentonite	7668'			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3359'	4050'	Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4050'	4331'	ss. Gry, fine-grn, dense sil ss.				
4331'	4915'	Med-dark gry, fine gr ss, carb sh & coal				
4915'	5136'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				
5136'	5219'					