

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION**P. O. Box 2089****Santa Fe, New Mexico 87504-2088**

Form C-105
 Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-039-29728																																																	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>																																																	
2. Name of Operator ConocoPhillips Company						6. State Oil & Gas Lease No.																																																	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 29-6 Unit																																																	
4. Well Location Unit Letter <u>K</u> : <u>2180</u> Feet From The <u>South</u> Line and <u>2015</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>29 N</u> Range <u>6 W</u> NMPM Rio Arriba Co, NM																																																							
10. Date Spudded 4/19/06		11. Date T.D. Reached 4/26/06		12. Date Compl. (Ready to Prod.) 6/1/06		13. Elevations (DF&RKB, RT, GR, etc.) 6458' GL, 6474' KB																																																	
14. Elev. Casinghead		15. Total Depth 7789'		16. Plug Back T.D. 7782'		17. If Multiple Compl. How Many Zones? 2																																																	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 5383'-5674' Mesaverde		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CBL/GR/CCL																																																	
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB/FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9 5/8</td> <td>32.3#</td> <td>234'</td> <td>12 1/4</td> <td>182 cu ft</td> <td></td> </tr> <tr> <td>7</td> <td>20#</td> <td>3668'</td> <td>8 3/4</td> <td>1541 cu ft</td> <td></td> </tr> <tr> <td>4 1/2"</td> <td>10.5#</td> <td>7784'</td> <td>6 1/4</td> <td>674 cu ft</td> <td>TOC 2288</td> </tr> </tbody> </table>						CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8	32.3#	234'	12 1/4	182 cu ft		7	20#	3668'	8 3/4	1541 cu ft		4 1/2"	10.5#	7784'	6 1/4	674 cu ft	TOC 2288																								
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold DHC for commingle DHC # 2149 AZ						Test Witnessed By																																																	
30. List Attachments None																																																							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Joni Clark</u> Printed Name <u>Joni Clark</u> Title <u>Regulatory Analyst</u> Date <u>6/8/06</u>																																																							

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo 2563'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 2735'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 3359'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4915'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 5219'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5509'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6796'	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 7494'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 7668'	T. Lewis _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. Hrfnito. Bnt. _____
T. Tubb _____	T. Delaware Sand _____	T. Todillo _____	T. Chacra _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. Graneros _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
	2563'	White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss.	5219'	5509'		Dark gry carb sh.
2563'	2735'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	5509'	6797'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
2735'	3099'	Bn-Gry, fine grn, tight ss.	6797'	7494'		Highly calc gry sh w/thin lmst.
3099'	3359'	White, waxy chalky bentonite	7494'	7668'		Dk gry shale, fossil & carb w/pyrite incl.
3359'	4050'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	7668'			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4050'	4331'	ss. Gry, fine-grn, dense sil ss.				
4331'	4915'	Med-dark gry, fine gr ss, carb sh & coal				
4915'	5136'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				
5136'	5219'					