

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2006 MAY 30 PM 12 35

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
1050 17th Street Suite 1800 Denver, CO 80265 303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
680' FSL & 1800' FEL Sec 34-T26N-R2W NMPM

5. Lease Designation and Serial No.

NM01397

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elk Com 34 # 2

9. API Well No.

30-039-29746

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

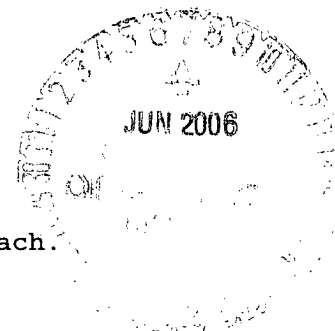
- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Intermediate Casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsur locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 8 3/4" hole to 4709'. 4/11/06
TIH w/98 Jts. new 7" 20# J-55 8rd STC csg, @4195' KB.
Cmt as follows:
1st stage:Lead cmt: 132sx Premium Lite, 12.10 ppg, 2.13 yield.
Tail cmt: 90sx Type 3, 1% CC, 14.6 ppg, 1.38 yield.
0 bbls cmt to surface.
DV tool @1900' KB.
2nd stage:Lead cmt: 290sx Premium Lite, 12.10 ppg, 2.13 yield.
Tail cmt: 50sx Type 3, 1% CC, 14.6 ppg, 1.38 yield.
Circulated 80 bbls cmt to surface.
Pressure test pipe rams, & kelly cock- 1500 high, 250 low:15 minutes each.
Pressure test csg 600 psi: 30 minutes.



14. I hereby certify the foregoing is true and correct

Signed

Debbie K. Muel

Title Engineering Tech

(This space for Federal or State office use)

Approved by

Title

Date

JUN 05 2006

FARMINGTON FIELD OFFICE

NMOCD