	State o	t New Mexico	Form C-103
Office <u>District I</u>	Energy, Mineral	ls and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	RVATION DIVISION	30-039-29819
District III	1220 Sou	th St. Francis Dr.	5. Indicate Type of Lease STATE FEE F
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa J	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMSF-079522
	ICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DE CATION FOR PERMIT" (FO	EEPEN OR PLUG BACK TO A DRM C-101) FOR SUCH	San Juan 28-5 Unit
	Gas Well 🛛 Other	J DE COMS. DIN.	8: Well Number #68P
2. Name of Operator		DIST 8	9. OGRID Number 14538
Burlington Resources Oil & Gas C	ompany LP		
3. Address of Operator	3.6.07.400	Maria 3	7 10. Pool name or Wildcat
3401 E. 30 th Street, Farmington, N	M 8/402		Blanco Mesaverde/Basin Dakota
4. Well Location			
Unit LetterL:			10feet from theWestline
Section 33		Range 5W NMP	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: \	Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	l su	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON			RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEME	NT JOB 🔲
OTUED O			_
OTHER: Commingle	lated anomations (Class	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of starting any proposed w			
of starting any proposed we or recompletion. It is intended to commingle the subj Production will be commingled accordingly.	ect well in the Blanco Nording to Oil Conservati	For Multiple Completions: Mesaverde (Pool Code 72319 ion Division Order Number 1	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 1363. Allocation and methodology will be
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