Office	State of New Mexi	co	Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-29826 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	anta Fe, NM		NMSF-079520-A
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 28-5 Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number #80N
2. Name of Operator			9. OGRID Number 14538
Burlington Resources Oil & Gas C	ompany LP		
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402			10. Pool name or Wildcat Basin DK / Blanco MV
4. Well Location			
Unit Letter E: 2590' feet from the North line and 50' feet from the West line			
Section 26 Township 28N Range 5W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6734' GL			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SHR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲
OTHER: Commingle	M	THED.	
OTHER: Commingle OTHER: OTHER: OTHER			
 Describe proposed or comr 	leted operations. (Clearly state all pe	rtinent details, and	give pertinent dates, including estimated date
			d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
of starting any proposed w			
of starting any proposed we or recompletion. It is intended to commingle the subj	ork). SEE RULE 1103. For Multiple ect well in the Basin Dakota (Pool C	Completions: At ode71599) and the	tach wellbore diagram of proposed completion e Blanco Mesaverde (Pool Code 72319). The
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