submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAY 12 AM 9 43

RECEIVED
070 FARMINGTON NM

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

1595' FNL & 1815' FEL, Section 7, T26N, R08W, NMPM

5. **Lease Number**
SF-078384

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Newsom B 9

9. **API Well No.**
30-045-05943

10. **Field and Pool**
Basin Dakota / Blanco MV

11. **County and State**
San Juan County, CO

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	Abandonment	Change of Plans	X Other – commingle	
Subsequent Report	Plugging	Non-Routine Fracturing		
	Casing Repair	Water Shut off		
Final Abandonment	Altering Casing	Conversion to Injection		

AMENDED Procedure

13. Describe Proposed or Completed Operations

Plans are to remove the packer on the subject well and commingle the DK/MV formations. Please see the attached procedure. The DHC application will be submitted and approved before commingling occurs.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

MAY 2006
OIL CONS. DIV.

DHC 2257 AZ

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 5/11/06

(This space for Federal or State Office use)
APPROVED BY Matt Halbert Title PETE ENG Date 5-19-06.
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Newsom B 9 – Commingle Procedure

1595' FNL, 1815' FEL
26N 8W Sec. 7 Unit G
San Juan, NM
Lat: 36° 30.271 Long: 107° 43.230
AIN: 3206601/02

Scope: Currently this wellbore is a dual completion producing the DK and MV formations. The intent of this procedure is to remove the 1-1/2" and 1-1/4" tubing strings, remove the Baker Model D Packer, and commingle the two formations with a single 2-3/8" tubing string.

Well Info:

8-5/8" 24.0# J-55 surface casing set at 315'
5-1/2" 17.0# J-55 production casing set at 6680'
1-1/4" 2.3# IJ tubing set at 4322' (MV)
1-1/2" 2.9# J-55 tubing set at 6527' (DK)
Baker Model D Packer set at 6200'
Perfs: 4276'-4360' (MV), 6340'-6560' (DK)
Fill at 6522' (WL 11/07/05)

1. Hold Safety meeting. Comply with all NMOCD, BLM, and Burlington Resources safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record tubing and casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
3. TIH and tag for fill above packer. TOOH with MV tubing string as follows: (133) 1-1/4" 2.3# IJ tubing joints, (1) "F" nipple, (1) 1-1/4" x 8' perf joint, and (1) bull plug landed at 4322', "F" nipple at 4313'. REMOVE the 8' perf sub and bull plug from the tubing string. TIH and clean out as necessary. TOOH and visually inspect tubing string as it is being laid down. Report condition of tubing in DIMS and type of scale, if any.
4. Attempt to release seal assembly from the Model D packer. Note: do not exceed a 33,000lb pull on the 1-1/2" 2.9# J-55 tubing. If seal assembly does not pull with 33,000 lbs or less, rig up the chemical cut, and cut the 1-1/2" tubing 6' above packer. TOOH and lay down upper section of DK tubing string as follows: (1) 1-1/2" tubing joint, (1) 1-1/2" x 2' tubing sub, (1) 1-1/2" x 6' tubing sub, (2) 1-1/2" x 20' tubing subs, (189) 1-1/2" tubing joints. Visually inspect tubing string as it is being laid down. Report condition of tubing in DIMS and type of scale, if any.
5. Rig up and TIH with over-shot on a 2-3/8" work string and engage 1-1/2" tubing. TOOH and lay down the lower portion of the Dakota TBG string as follows: (1) 4' seal assembly, (10) 1-1/2" tubing joints, (1) F nipple, (1) 1-1/2" x 8' perf joint, and (1) bull plug. Visually inspect tubing string as it is laid down, and report condition in DIMS.
6. PU and TIH with packer spear, rotary shoe, drain sub, top bushing, bumper sub jars and drill collars on 2-3/8" tubing. Mill over Model D packer slips and TOOH with BHA, tubing and packer body.
7. TIH with 5-1/2" RBP and packer on 2-3/8" tubing to pressure test casing for MIT. Set RBP 50' above DK top perf (approx. 6290') and packer 50' below bottom MV perf (approx. 4410') to test casing between perfs to 500 psi for 30 minutes and record on an official chart. Reset packer 50' above top MV perf (approx. 4226') to test casing to surface to 500 psi for 30 minutes and record on an official chart. TOOH and lay down packer and RBP.

8. TIH with 2-3/8" tubing and expendable check and clean out to PBTD = 6625'. Once well has cleaned up to water rates less than 5 BPH and a trace of sand, PU 2-3/8" tubing and set at 6475' (tubing landing depth).
9. RU test unit and pit. Flow test the entire wellbore up the 2-3/8" tubing with a backpressure equivalent to the line pressure in that area on unit. Run a minimum 3-hour test and record results in DIMS. Be sure that it is a stabilized test, no spikes that indicate loading or surging. If the well is unstable continue with test until a stable 3-hour test has been recorded.
10. RD the test unit lines but do not RD the unit. (Unit will be utilized in MV test.)
11. TOOH with 2-3/8" tubing and expendable check. PU 5-1/2" RBP on 2-3/8" tubing. RIH and set RBP @ 4560' (approx. 200' below bottom MV perforation).
12. Set 2-3/8" tubing at 4460' (approx. 100' above RBP.)
13. RU test unit and pit. Flow test MV up the tubing with a backpressure equivalent to the line pressure in that area on unit. Ensure that test is performed with the same backpressure as the commingled MV/DK test. Run a minimum 3-hour test and record results in DIMS and the drilling test sheet. Be sure that it is a stabilized test, no spikes that indicate loading or surging. If the well is unstable continue with test until a stable 3-hour test has been recorded.
14. If results from upper zone are very poor contact foreman and area engineer to determine if squeeze work is necessary
15. Latch onto RBP, equalize, TOOH and LD RBP.
16. MU and TIH with BHA and 2-3/8" tubing string as follows: Expendable check, seat nipple (SN), 1 (one) full joint of 2-3/8", 4.7#, J-55 tubing, 2' pup joint and remaining 2-3/8" tubing joints to surface to land at 6475'. Broach tubing while RIH. Check for fill. Clean out to PBTD = 6625'.
17. Once well has cleaned up to water rates less than 5 BPH and a trace of sand, PU and land tubing at 6475'.

Recommended: _____ **Approved:** _____
Production Engineer **Sr. Rig Supervisor**

Production Engineer: Zach Stradling	Office: 326-9779	Cell: 486-0046
Production Foreman: Joel Lee	Pager: 326-8697	Cell: 320-2490
Area Specialist: Garry Nelson	Pager: 326-8597	Cell: 320-2565
Lease Operator: Marty Deherrera	Pager: 324-4336	Cell: 486-2920