

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1575' FSL & 1800' FEL SEC 10-T26N-R11W

5. Lease Serial No.

NMM003153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OH RANDEL #15S

9. API Well No.

30-045- 32949

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to change plans as originally submitted on APD as follows:

Surface casing FROM: 8-3/4" hole, 7", 20# csg set @ 160'

TO: 12-1/4" hole, 8-5/8", 24#, J-55, ST&C csg set @ 225'. Cement casing w/150 sx Type III cmt (or equivalent) w/3% CaCl<sub>2</sub>, 1/4 pps Celloflake (14.5 ppg & 1.41 cuft/sx), 6.67 gal wtr/sx). Circ 60" surf.

Change production casing FROM: 4-1/2", 10.5#, K-55 casing to 2100' TO: 5-1/2", 15.5#, J-55, ST&C csg, TD of 2100'. Cmt: (lead) +/- 225 sx type III w/8% gel, 1/4 pps Celloflake & 2% Phenoseal (11.9 ppg, 2.54 cuft/sx, 18.51 gal wtr/sx) and (tail) +/- 100 sx type III w/1% CaCl<sub>2</sub>, 1/4 pps Celloflake & 2% Phenoseal (14.5 ppg, 1.41 cuft/sx, 6.72 gals wtr/sx). 7 7/8" hole

If cmt does not circulate, make arrangements to run temp survey to verify cmt top.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

2/7/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Pet. Eng

Date

6/9/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

NMOCD