Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires: March 31, 2007

TIMBE	NOTICES	AND	DEDADTS	ΛN	WEIIC
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Contract 457

5. Lease Serial No.

6.	If Indian, Allottee, or Tribe Name
4	Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.					ereement Name and/or No.	
1. Type of Well Oil Well X Gas Well	Other		EIVED 8	. Well Name and I	No.	
2. Name of Operator		OIOTAM	1110101111	Jicarilla 457-	-10 #8	
Black Hills Gas Resources	s, Inc.		9	. API Well No.		
3a. Address 3b. Phone No. (include area c			area code)	30-039-25783		
P.O. Box 249 Bloo	505-634-	1111	or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				East Blanco, Pictured Cliffs		
Sec 10, T30N, R03W 2400', FSL & 1500' FWL, NESW Unit K			nit K	11. County or Parish, State		
				Rio	Arriba, NM	
12. CHECK APPROI	PRIATE BOX(S) TO INDICAT	TE NATURE OF N	OTICE, REPORT	, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize	Деереп	Production (Sta	rt/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and abandon	X Temporarily Ab	andon		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills Gas Resources intends to MIRU completion rig, pull tbg and set a retrievable bridge plug above all perforations @ +/- 3100 ft, pressure test, RDMO completion rig.

This temparary plug is required by the drilling contractor as a safety precaution prior to drilling the twin Dakota (Jicarilla 457-10 #8D) well on the same well pad.

After the Dakota well has been drilled and cased the tubing may be re-run to the approxiate previous depth and the well will be returned to production. The anticipated drilling time for the Dakota well is 20-25 days.

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14. I hereby certify that the foregoing is true and correct.		Vi -	ON CONT. 3
Name (Printed/Typed)	Title	Y	(C. 101.3)
Mike Pippin	Title	Agent - Petr. En	gran of
Signature Mako tespisi	Date	June 13, 200	5 CHEDE BURNE
THIS SPACE FOR FE	DERAL OR STA	TE OFFICE USE	
Approved by Original Signed: Stephen Mason	Title	Date	JUN 1 4 2006
Conditions of approval, if any are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for		nd willfully to make any department or age	ncy of the United
States any false, fictitiousor fraudulent statements or representations as to any matter	within its jurisdiction.		