

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 05/26/2006

API No. 30-039-27865

DHC No. DHC2127AZ

Well Name

SAN JUAN 28-6 UNIT

Well No.

#130N

Unit Letter

G

Section

32

Township

T028N

Range

R006W

Footage

2535' FNL & 2505' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

5/22/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1740 MCFD

PERCENT

69%

CONDENSATE

PERCENT

69%

DKOTA

771 MCFD

31%

31%

2511

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

*Julian Carrillo*

Engineer

5-26-06

Julian Carrillo

X

*Wendy Payne*

Engineering Tech.

5/26/06

Wendy Payne